Form 9-330		•				COPY				
(Kev. 5-63)	DEPART	UNIT ン MENT OF				DUPLICATI (See other in structions of reverse side)	B	orm approved. udget Bureau No. 42-R355 HIGNATION AND SERIAL 1		
	G	EOLOGICA	L SURVEY	C .		reverse side,	NM-027	348		
WELL CO	MPLETION	OR RECOM	PLETION	REPORT	AN	D LOG*	6. IF INDIAN,	ALLOTTEE OR TRIBE NA		
1a. TYPE OF WEL	L: OIL WELL	GAS WELL	DRY	Other			7. UNIT AGRE	EMENT NAME		
b. TYPE OF COMI	PLETION: WORK DEEP- OVER EN		DIFF.	Other			S. FARM OR I	EASE NAME		
2. NAME OF OPERAT						~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	- Mell	Post: A		
3. ADDRESS OF OPER	nd Drilling	Company				44	9. WELL NO.			
	em Life Du	ilding, Mi	dland, Te	nas 797	01		10. FIELD AN	D POOL, OR WILDCAT		
4. LOCATION OF WEL	L (Report location	clearly and in ac	cordance with a	ny State requi	rement	a) * \;`		(San Andres)		
		_	10 000 XE	ha Dater 1	199 11 M		OR AREA	L., M., OR BLOCK AND SURV		
At top prod. into	erval reported belo	w Sanc	•			•.	Soc. a Marni	Soc. 29, 7-8-5, R-31 NAPM		
	At total depth dens		14. PERMIT NO		DATE ISSUED		12. COUNTY O PARISH			
15. DATE SPUDDED	16. DATE T.D. REA		COMPL. (Ready -15-69	10	. ELEV	ATIONS (DF, REB.		19. ELEV. CASINGHEAD		
1-23-69 20. TOTAL DEPTH, MD 4		BACK T.D., MD & T	VD 22. IF MU	LTIPLE COMPL.		GR, 4214" 23. INTERVALS	ROTARY TOOL			
3782'	377	151	Bingle	Complet!	lon	DRILLED BY	0-3782'	•		
24. PRODUCING INTER 3702 - 3 26. TYPE ELECTRIC A	3755' Sen Az	dres	ITEET Game			tron. Late	rolet.	25. WAS DIRECTIONA SURVEY MADE DO 27. WAS WELL COBED		
		Micro-L	terolog #	nie teetee		•		No		
28. CABING SIZE	WEIGHT, LB./FT		IG RECORD (Re	port all string OLE SIZE	8 8et in	CEMENTING	G RECORD	AMOUNT PULLER		
8-5/8"	24	381	L•	11"		sacks reg	-27 CaCl-	None		
4-1/2 "	9.5	3782	2'	7-7/8"	250	sacks Ind	or-192	None		
				<u></u>						
812E		BOTTOM (MD)	SACKS CEMENT*	SCREEN (M		30. SIZE	DEPTH SET (MI			
	None			SCREEN (MD) SIZE			3770'	Nene		
		-			- -		· · · · · · · · · · · · · · · · · · ·			
	ORD (Interval, size	,		32.	ACI	ID, SHOT, FRAC	· · · · · · · · ·	OF MATEBIAL USED		
	et hole esd	a 3702. :	3712.	DEPTH IN	TERVAL					
One 0.42" jo 3717, 3722,				DEPTH IN		(MD) A		I acid		
One 0.42" je	3726, 3730			DEPTH IN 3702-3 3702-3	755) gals. 15	Z acid		
One 0.42" jo 3717, 3722, 3750 and 37	3726, 3730		42,	3702-3	755	1750) gals. 15	L acid		
One 0.42" jd 3717, 3722, 3750 and 373 33.*	3726, 3730 55.	, 3736, 374	PRO lowing, gas lift, 1	3702-3 3702-3 DDUCTION, pumping—bize	755 755	1750) gals. 15) gals. 28	L acid L acid STATUS (Producing or -in)		
One 0.42" jo 3717, 3722,	3726, 3730 55.	, 3736, 374	PRO lowing, gas lift, 1 Ft 2 ^{ft} x 14 PROD'N. FOR	3702-3 3702-3 DDUCTION.	755 755	1750) galis. 15) gals. 26	L acid L acid STATUS (Producing or -in) Producing		
One 0.42" jd 3717, 3722, 3750 and 373 33.* DATE FIRST PRODUCTI 2-8-69 DATE OF TEST 2-17-69	3726, 3730 55. NON PRODUC Pomp HOURS TESTED 24	TION METHOD (FI 100 METHOD (FI 100 Inse CHOKE SIZE 11-54"SPM	PRO lowing, gas lift, j rt 2 ^H x 1 PROD'N. FOR TEST PERIOD	3792-3 3792-3 3792-3 DDUCTION, pumping—size 16° 01L—BBL. 66°, 8	755 755 and t ₂	1756 5000 ppe of pump) GAS-MCF. 32.7	WELL WELL WATER-BBL	2 acid 5 acid		
One 0.42" jd 3717, 3722, 3750 and 373 33.* ATE FIRST PRODUCTI 2-8-69 DATE OF TEST 2-17-69	AND PRODUCE NON PRODUCE Promp HOURS TESTED 24 CASING PRESSURE	TION METHOD (FI 100 METHOD (FI 100 Inse CHOKE SIZE 11-54"SPM	PRO towing, gas lift, j TE 2 ¹¹ = 1 PROD'N. FOR TEST PERIOD OILBBL.	3702-3 3702-3 3702-3 DUCTION. DUMPING-bize 1 2 16 01L-BBL. 66.8 GAS-	755 755 and ty 0	1756 5000 9pe of pump) GAS-MCF. 32.7 WATER	galis. 15 gals. 26 well. 8Aud water-BBL 16.7	L acid L acid STATUS (Producing or -in) Producing GAS-OIL RATIO 490 OIL GRAVITY-API (COER.)		
One 0.42" jd 3717, 3722, 3750 and 373 33.* DATE FIRST PRODUCTI 2-8-69 DATE OF TEST 2-17-69 FLOW. TUBING PRESS.	3726, 3730 55. ION PRODUC PRODUC <	TION METHOD (FR Ing - Inse CHOKE SIZE 1-54"SPM CALCULATED 24-HOUR BATE	PRO lowing, gas lift, j rt 2 ^H x 1 PROD'N. FOR TEST PERIOD	3702-3 3702-3 3702-3 DUCTION. DUMPING-bize 1 2 16 01L-BBL. 66.8 GAS-	755 755 and t ₂	1756 5000 9pe of pump) GAS-MCF. 32.7 WATER	WELL WELL WATER-BBL	2 acid 5 acid 5 acid 5 acid 5 acid 5 acid 6 acid 6 acid 6 acid 7 acid 6 acid 7 acid 7 acid 6 acid 7 acid 7 acid 7 acid 8 acid		
One 0.42" jd 3717, 3722, 3750 and 375 33.* DATE FIRST PRODUCTI 2-8-69 DATE OF TEST 2-17-69 FLOW. TUBING PRESS. - 34. DISPOSITION OF GA	3726, 3730 35. ION PRODUC P	TION METHOD (FR Ing - Inse CHOKE SIZE 1-54"SPM CALCULATED 24-HOUR BATE	PRO towing, gas lift, j TE 2 ¹¹ = 1 PROD'N. FOR TEST PERIOD OILBBL.	3702-3 3702-3 3702-3 DUCTION. DUMPING-bize 1 2 16 01L-BBL. 66.8 GAS-	755 755 and ty 0	1756 5000 9pe of pump) GAS-MCF. 32.7 WATER	gais. 15 gais. 28 well. 8Au water-BBL. 16.7 BBL. 5.7	2 acid 3 acid STATUS (Producing or in) Producing (AS-OIL RATIO 490 OIL GRAVITY-API (COBR.) 24.5 SED BT		
One 0.42" ja 3717, 3722, 3750 and 375 33.* DATE FIRST PRODUCTI 2-8-69 DATE OF TEST 2-17-69 FLOW. TUBING FRESS. - 34. DISPOSITION OF GA Vented 35. LIST OF ATTACHM	3726, 3730 35. NON PRODUC P	TION METHOD (FI Ing - Inse CHOKE SIZE 1-54"SPM CALCULATED 24-HOUE RATE uel, vented, etc.)	PRO PRO PRO PROVING, gas lift, 1 PROD'N. FOR TEST PERIOD OILBBL. 66.80	3792-3 3792-3 3792-3 DDUCTION, Dumping—size 14 ¹⁰ x 16 ¹⁰ 01L—BBL 66.8 GAS 3	755 755 and ty 0	1756 5000 9pe of pump) GAS-MCF. 32.7 WATER	gals. 15 gals. 28 well. 8 water-ebl. 16.7 test witnes 7	2 acid 3 acid STATUS (Producing or -in) Producing (AS-OIL RATIO 490 OIL GRAVITY-API (COER.) 24.5 SED BT		
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INCLINATION REPORT

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I hereby certify that I have personal knowledge of the data and facts placed on this sheet, and that such information given above is true and complete.

Sim Sheel

Eastland Drilling Company

Before me, the undersigned authority, on this day personally appeared George D. Neel, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument, and that such well was not intentionally deviated from the vertical whatsoever.

Signature & Title

Sworn and subscribed to before me, this 18th day of February, 1969.

Willie L. Crockett Notary Public in and for

Midland County, Texas

My Commission expires June 1, 1969

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