N. M. O. C. C. CUPY

SUBMIT IN TRIPLICATI

(Other instructions on

Fcrm approved, Budget Bureau No. 42-R1425.

		ED STATES	reverse s	ide) -	erioria. Talini kanana kanan		
	DEPARTMENT	OF THE INTE	RIOR		5. LEASE LESIGNATION	ON AND SERIAL NO.	
	GEOLO	GICAL SURVEY	8. 1 <u>- 11 700</u>		NH-027348		
APPLICATION	FOR PERMIT T	O DRILL, DEE	PEN, OR PLUG E	BACK_	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
ta. TYPE OF WORK	LL 🔯	DEEPEN	PLUG BA	_ [=	7. UNIT AGREEMENT	NAME	
D. TYPE OF WELL OIL WELL XX			SINGLE MULTIP	PLE _	8. FARM OR LEASE	NAME A	
2. NAME OF OPERATOR	ELL OTHER		20112		Shell Jedi-	A 3 N	
The Eastland	Drilling Compan	À			9. WELL NO.		
3. ADDRESS OF OPERATOR					1		
730 Petro	leum Life Build	ling, Midland,	Texas 79701		10. FIELD AND POOL	· .	
4. LOCATION OF WELL (Re	eport location clearly and	in accordance with any	7 State requirements.*)	-	Undesignat		
660 feet from At proposed prod. zon Same	North line and	660 feet from	e East line.		11. SEC., T., R., M., CAND SURVEY OR Sec. 20, T-N.M.P.M.		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARI	SH 13. STATE	
20 miles Sout	h direction fro	ca Kenna, New 1	Mexico		Chaves	New Mexico	
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, PT.	660'	NO. OF ACRES IN LEASE		ACRES ASSIGNED IS WELL		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. PITST Well			PROPOSED DEPTH 3800	20. ROTAR	20. ROTARY OR CABLE TOOLS ROTARY		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				22. APPROX. DATE	WORK WILL START*	
4203 GR				,	Jan. 23, 1	969	
23.	I	PROPOSED CASING A	ND CEMENTING PROGR.	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
11"	8-5/8 ^H	24#	4001	290	290 sacks		
7-7/8"	43"	9.5#	38001	250	sacks		
-	4 a. 4-411 a.	Abs dan Andras		- 0	4.		
			s reservoir usin rface to T. D. N				
		ASEA DATOM MA	rrace to I' D' M	o arraci	AAMA		
drilling is a	nticipateu.						

RECEIVED

JAN 2 2 1939

O. C. C. ARTEBIA, OFFICE JAMS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Langue Lica C		DATE Jan. 20, 1969
(This space for Federal or State office use)		
PERMIT NO. AIRPORT P COMMITTIONS OF APPROVAL, IF ANY: BEEKMA.	TITLE IS RESC NOT APPROVAL DATE THIS APPROVAL TO COMMENCED WITHIN 3 MONTHS. EXPIRES	DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furbished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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Form C-102 Supersedes C-128 Effective 1-1-65

NEW / TICO OIL CONSERVATION COMMISSION TO WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Lease	1. T.		Well No.
E/	ASTLAND DRII	LLING COMPANY	L JAH ()	SHELL-FEDERAL	A	1
Unit Letter	Section	Township	Range	i.i County		
A	20	8-S		31-E	CHAVE	3
Actual Footage Loc	cation of Well:					
660	feet from the	NORTH line and	660	feet from the	EAST	r line
Ground Level Elev.	Producing For	_	Pool			Dedicated Acreage:
4202.9	San A	Indres	Ι	Indesignated		40 Acres
1. Outline th	ie acreage dedica	ted to the subject w	ell by color	ed pencil or hachure	marks on th	
2. If more the interest as	nan one lease is nd royalty).	dedicated to the wel	l, outline es	ch and identify the o	wnership tl	nereof (both as to working
3. If more the dated by c	an one lease of d communitization, u	ifferent ownership is mitization, force-pooli	dedicated to ng. etc?	the well, have the in	nterests of	all owners been consoli-
Yes	☐ No If an	nswer is "yes;" type o	f consolidat	ion		
If answer this form i	is "no," list the	owners and tract desc	riptions whi	ch have actually been	n consolida	ated. (Use reverse side of
	-	ed to the well until all	interesta L	ve been consolidate	d (h.,	nunitization, unitization,
forced-pool	ling, or otherwise)	or until a non-standar	d unit, elimi	nating such interests	, has been	approved by the Commis-
sion.						
	1		1			CERTIFICATION
	! !		i	0		
	1		1	099	I hereby c	ertify that the information con-
1.	!		1	660		ein is true and complete to the
1	1		•	0-000-	best of my	Trowledge and belief.
	1		1		Life	m I heal
	+		i-		Name Geor	ge D. Neal
	· · · · · · · · · · · · · · · · · · ·		1		Position Super	rint e ndent
	 		SURVER		Compony The Eas	tland Drilling Co.
	1		OF		Date January	20, 1969
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	1	NGIN	6	Y WEX		41069 (1) tr
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1	i		218		.7 •	warvising, and that the same
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	· +				JANU	ARY 17, 1969
	! 		İ	.	Date Surveye	d
	1 ·				Registered Prond/or Land 1	rofessional Engineer Surveyor
			 	:	John	n W West
0 330 660 1	10 1320 1650 1980	2310 2040 2000	1500	1000 800	Confidence No	676

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