#### SUBMIT IN TRIPL

(Other instructions ... reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY					NM-02263 <b>6</b>	
APPLICATION	V FOR PERMIT	O DRILL, DE	EPEN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK					7 FYER LONDON NAME OF THE PERSON	
DR		DEEPEN	PLUG BA	CK ∐	7. UNIT AGREEMENT NAME	
L. TYPE OF WELL						
	AS OTHER		SINGLE MULTII	'LE	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR					Hodges Fed	
The Eastland		9. WELL NO.				
3. ADDRESS OF OPERATOR	3					
730 Petroleum		10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					Cato (San Andres)	
988' from South line and 2310' from East line.					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zor		Sec. 27, T-8-S, R-30-E				
Same		N.M.P.M.				
14. DISTANCE IN MILES		12. COUNTY OR PARISH 13. STATE				
23 Miles SW d	irection from K	enna, New Mex	ico		Chaves New Mexico	
15. DISTANCE FROM PROPUSED*   16. NO. OF ACRES IN LEASE   17. NO. (					F ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			320		40	
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROT					RY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1920' 3700' Rota					cy	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*	
4163' GR					Jan. 21, 1969	
23.	]	PROPOSED CASING	AND CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
11"	8-5/8"	24#	4001	200	) sacks	
7-7/8"	45	9.5#	3700'		) sacks	
	-					

It is proposed to drill to the San Andres reservoir using Company rig. A 8" Series 900 BOP will be used below surface to T. D. No directional drilling is anticipated.

### RECEIVED

JAN 2 2 1969

O. C. C. ARTESIA, OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed	. Superintendent	DATE Jan. 13, 1969
(This space for Federal or State office use)		
PERMIT NO.  APARPED TY  CONDITIONS OF APPROVAL, IF ANY.	THIS APPROVAL IS REPRINCED ATE OPERATIONS  ARE NOT COMMENCED WITHIN 3 MONTHS.  EXPIRES  TITLE 9 1 169	DATE

# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

公 U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

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Registered Professional Engineer

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itilicate No.

## MEXICO OIL CONSERVATION COMM

TION AND ACREAGE DEDICATION . L. WELL LC All distances must be from the suter boundaries of the Section Well No. perator 3 HODGES FED. EASTLAND DRILLING COMPANY County Range Township Section "Init Letter CHAVES 30 EAST 8 South 27 Actual Footage Location of Well: SOUTH 987,6 feet from the line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. Acres 4163 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information conreined herein is true and complete to the Position The Eastland Brilling Co. I hernby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me ar ander Supervision, and that the same is true and correct to the best of my 2310' Date Surveyed JANUARY 9, 1969

1980 2810

1320 1650

660

2000

1 500