Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Antesia, NM 882	OIL CONS	State of New Mexico Is and Natural Resources Departmen SERVATION DIVISION P.O. Box 2088	See Instant
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8	\$7410	New Mexico 87504-2088	
I. Operator	TO TRANSPO	LOWABLE AND AUTHORIZA	TION
KELT OIL & GAS, 1 Address	INC.		Well API No.
P. O. BOX 1493,	ROSWELL, NM 88202		30-005-20282
Reason(s) for Filing (Check proper of New Well Recompletion Change in Operator If change of operator give name and address of previous operator	box) Change in Transpor Oil Dry Gas Casinghead Gas XX Condens		ASSIGNMENT EFFECTIVE 8/30/91
II. DESCRIPTION OF WE	LL AND LEASE		
Lease Name CATO SAN ANDRES UI Location	Well No. Pool Nan	re, Including Formation TO SAN ANDRES	Kind of Lease Lease No. State (Federa) or Fee
Unit Letter <u>H</u>		The NORTH Line and 660	Feet From The _EAST
Section 27 Tow	0 0000	O EAST , NMPM.	One
III. DESIGNATION OF TR	ANCRODITED OF OF	<u> </u>	CHAVES County
		NATURAL GAS	
PRIDE PIPELINE CO. Name of Authorized Transporter of Ca			oproved copy of this form is to be sent) ABILENE, TX 79604
IKIDENT NGL, INC.	usinghead Gas X or Dry Gas	Address (Give address to which an	proved come of this for
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp.	Per la	MIDLAND, TX 79710 When?
this production is commingled with th	nat from any other lease or pool, give co		when ?
V. COMPLETION DATA		mmingling order number:	
Designate Type of Completio	Oil Well Gas	Well New Well Workover Dee	Pen Dius Dask Come Data Barren
Date Spudded	Date Compl. Ready to Prod.	Total Depth	pen Plug Back Same Res'v Diff Res'v
evations (DF, RKB, RT, GR, etc.)		Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
riorations		·····	
			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	AND CEMENTING RECORD	
	OASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUE	ST FOR ALLOWABLE		
e First New Oil Run To Tank	recovery of total volume of load oil and	must be equal to or exceed top allowable for	r this depth or be for full 24 hours)
	Date of Test	Producing Method (Flow, pump, gas 1	lýt, etc.)
gth of Test	Tubing Pressure	Casing Pressure	Choke Size
al Prod. During Test	Oil - Bbls.		
		Water - Bbls.	Gas- MCF
S WELL			
al Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
ng Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Gravity of Condensate
- · · · · · · · · · · · · · · · · · · ·	rusing riessure (Snut-in)	Casing Pressure (Shut-in)	Choke Size
		OIL CONSERVATION DIVISION	
ivision have been complied with and re	tions of the Oil Conservation		VATION DIVISION
OPERATOR CERTIFICA hereby certify that the rules and regular bivision have been complied with and the true and complete to the best of my known mark (). South	tions of the Oil Conservation	OIL CONSER	VATION DIVISION
ivision have been complied with and the true and complete to the best of my kr	tions of the Oil Conservation hat the information given above nowledge and belief.	Date Approved	
ivision have been complied with and regular	tions of the Oil Conservation	Date Approved	LA TOTAL SEXTON

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.