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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

-110

	FILE	REQUES	T FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-	
	U.S.G.S.		AND	Effective 1-1-65	
	LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATU	RAL GAS	
	TRANSPORTER OIL	7	•	\mathcal{J}	
	GAS				
	OPERATOR				
I.	PRORATION OFFICE Operator				
	The Eastland O				
	Reason(s) for filing (Check proper bo	ited Life Building, Mid]	and, Texas 79701 Other (Please explain		
	New Well	Change in Transporter of:	Other (Flease explain	-	
	Recompletion	Oil Dry	Gas 🔲		
	Change in Ownership A	Casinghead Gas Cond	lensate		
H.	If change of ownership give name and address of previous owner		mpany, 704 Petroleum	Life Building, Midland, Tex	
	Lease Name	Well No. Pool Name, Including	Formation Kind of	Lease No.	
	Hedges Fed.	4 Cato (San An	dres) State, F	Federal or Fee Federal NM-02263	
			······································	444 7447	
	Unit Letter H; 1,5	980 Feet From The North L	ine and 660 Feet	From The Kast	
	Line of Section 27 To	ownship & South Range	20		
		G-BOULH Nuige	30⇒East , NMPM,	Chaves County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		
	Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which	approved copy of this form is to be sent)	
	Mobil Pipe Line Compa		Bex 1073, Wall Bld	g., Midlani, Texas 79701	
	Cities Service Oil Co		Address (Give address to which	approved copy of this form is to be sent)	
		Unit Sec. Twp. Rge.	Is gas actually connected?	Mexico 88240	
	If well produces oil or liquids, give location of tanks.	A 27 8S 30R	West State of the	when	
· !	If this production is commingled wi	th that from any other lease or pool,		4	
IV.	COMPLETION DATA		give comminging order number		
	Designate Type of Completic	on — (X)	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded				
l	Date opinion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
ł	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
I			Top On/Gus Pay	Tubing Depth	
Ī	Perforations			Depth Casing Shoe	
- 1		TUBING, CASING, AN	D CEMENTING RECORD		
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
}					
ŀ					
r					
w ·	TEST DATA AND REQUEST FO	OP ALLOWADIE CO.			
	OIL WELL		jier recovery of total volume of load opth or be for full 24 hours)	loil and must be equal to or exceed top allow-	
ſ	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
L					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
-	Actual Prod. During Test	Oil-Bhis.	Water-Bble.	Go. MG.	
			weter-Spis.	Gas-MCF	
' _			<u> </u>		
_(gas well				
٢	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
L					
İ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size	
L					
VI. C	ERTIFICATE OF COMPLIANC	E	OIL CONSER	VATION COMMISSION	
_			الم المحمد المحم	AN 15-1970	
С	hereby certify that the rules and recommission have been complied w	ith and that the information given	APPROVED	, 19	
al	bove is true and complete to the	best of my knowledge and belief.	BY	M. Company	
		ļ	TITLE	, . <u>, </u>	
	OOO]	TITLE		
	The Sauce	Page 7	1	in compliance with RULE 1104.	
_	Signal (Signal	Rex J. Power	If this is a request for all well, this form must be access	dowable for a newly drilled or deepened appenied by a tabulation of the deviation	
	Secretary-Treasurer	,	tests taken on the well in ac	cordance with RULE 111.	
_	(Tiel	e)	All sections of this form	must be filled out completely for allow- wells.	
	December 31,	•		wells. II. III, and VI for changes of owner,	
•	(Dat		well name or number, or transp	orten or other such change of condition.	
				nust be filed for each pool in multiply	
			completed wells.		