

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No.	
K-745	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator H. L. Brown, Jr.		8. Farm or Lease Name Sunray State
3. Address of Operator P. O. Box 2237, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>660</u> FEET FROM THE <u>west</u> LINE AND <u>19 80</u> FEET FROM THE <u>north</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8S</u> RANGE <u>31E</u> NMPM.		10. Field and Pool, or Wildcat Siete (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4220' GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-4-85 RU Monument Well Service for workover.  
4-5-85 NU BOP. POH w/rods, pump. TOH w/2 3/8" tbg.  
4-6-85 RU to acidize. NU BOP & TIH w2 3/8" tbg, packer, SN. RU swab line and hooked up to test tanks. Loaded backside w/formation water. RU Acid Engineering.  
4-7-85 SDFS. Pressured up on backside to 500#. Pumped 1500 gals gelled pad, 3000gals viscous gelled 15% NE-FE acid w/3% Pentafax, 20 ball sealers w/last 5 bbls. Pumped second stage same as first. Flushed w/formation wtr to bottom perf. Ran temp survey. RD CRC. SI for 3 1/4 hrs. Open well & started swabbing.  
4-8-85 Swabbing. SI for Easter Sunday.  
4-9-85 Swabbing.  
4-10-85 Swabbing. Hooked up well to test tank. ND BOP. RD pulling unit and released.  
4-11-85 Pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jean Mills TITLE Production Clerk DATE 4-11-85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APR 15 1985

RECEIVED

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O.C.D.  
HOBBS OFFICE