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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-745	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator H. L. Brown, Jr.		8. Farm or Lease Name Sunray State
3. Address of Operator P. O. Box 2237, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>660</u> FEET FROM THE <u>west</u> LINE AND <u>1980</u> FEET FROM THE <u>north</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8S</u> RANGE <u>31E</u> NMPM.		10. Field and Pool, or Wildcat Siete (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4220' GL		12. County Chaves

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-9-85 Load Well w/250 gals xylene. Left well circ. xylene overnight.

1-10-85 MIRU Well service. Blow down backside w/good gas volume. TOH w/pony rods and 3/4" rods. Had very heavy paraffin. Hot oil w/30 bbls. Swab 19 BO + 43 BW to battery. ND wellhead. Unable to NU BOP on wellhead. SION.

1-11-85 Swabbing. SITP 250# in 13 hrs. Blow well down. NU BOP. RU Acid Eng. and pump 250 gals 2% KCl + 250 gals Cedex Plus II. Flush w/14.6 bbls of 2% KCl (total load 26.6 bbls). SI well. NU swab line to test tank. RU sand line w/sinker bar & 3/4 overshot SION.

1-12-85 Perf w/2 JSPF at 3726', 28', 38', 42', 56', 59', 63', 65' (18 holes - 3772' did not fi Acidize w/4000 gals 20% NEFE HCl acid + 5% Pentafox in 3 stages w/graded rock salt blocks w/brine. Good block action. No migration or channeling down. TOH. RD CRC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jean Mills TITLE Production Clerk DATE 1-14-85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

JAN 18 1985

JAN 8 1985

RECEIVED

JAN 17 1985

U.S. DEPT. OF JUSTICE  
FEDERAL BUREAU OF INVESTIGATION