BTATE OF NEW MEXICO			Form C-104
JERIGY AND MINERALS DEPARTMENT		TION DIVISION	Revised 10-1-10
DISTRIBUTION SANTA FE	P. O, DO SANTA FE, NEV	ох 2088 V мехісо 87501	
P 11 8 U 6.0.0,			
LAND OFFICE		R ALLOWABLE ND	
0A5 0PERATOR 3. PROBATION OFFICE		PORT OIL AND NATURAL GAS	
H. L. Brown, Jr.			
Address			
P. O. Box 2237, Mi Reason(s) for filing (Check proper bo	dland, Texas 79702	Other (Please explain)	
New Well	Change in Transporter of: Oil X Dry Ga	• Effective May 1,	1984
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name and address of previous owner	NA		
a. Description of well ANI) LE 4SE	·	
Lease Name Sunray State	Well No. Pool Name, Including F 1 Siete (San An		_
Location			
Unit Letter;	OFeet From TheUestLin	ne and Feet From	The north
Line of Section 16 T	wishtp 85 Range	31E , NMPM, Chave	S County
L DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Nome of Authorized Transporter of C	$\begin{array}{c} 11 \\ \hline \end{array} \\ \hline \end{array} \\ \hline \end{array} \\ \hline \\ \hline \\ \hline \\ \hline \\ \hline \\$	Address (Give address to which appro	
The Permian Corpora Name of Authorized Transporter of C		P.O. Box 1133, Houston Address (Give address to which appro	ved copy of this form is to be sent)
NA	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If well produces off or liquids, give location of tanks.	E 16 8S 31E	no	
If this production is commingled v V. COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Complet	ion — (X) ; X	New Well Workover Deepen	Piug Back Same Res'v. Diff. Res'v.
Date Spuddod 3-10-69	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
J-10-09 Elevations (DF, RKB, RT, GR, etc.)	4-14-69 Name of Producing Formation	3872' Top Oil/Gas Pay	3840' Tubing Depth
4220' GL Perforations	San Andres	3738'	3648 1 Depth Casing Shoe
	0', 62; 64', 67', 69', 71		3872 '
HOLESIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
12 1/4"	8-5/8"	332'	225'
7_7/8"	4 1/2"	<u>3872'</u> 3648'	
		for recovery of total volume of load oil	i and must be equal to or exceed top allow-
OIL WELL		pict recovery of fold bound of toll of pich or be for full 24 hours) Producing Method (Flow, pump, gas h	
Date First New Oil Run To Tanks	Dote of Test	Fieldeing Notice (1. 100, Forth)	-
Length of Test	Tubing Prosaute	Casing Pressure	Choke Size
Actual Prod. During Test	Cil+Bbls.	Water-Bbls.	Gas - MCF
]	
GAS WELL	Longth of Test	Bbla. Condenaute/AMCF	Gravity of Condensate
		(Casing Pressue (Shut-in)	Choze Size
Teening Method (pitot, back pr.)	Tubing Presews (Shut-in)		
1. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	2 5 1984
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Division have been complied with and that the information given above in true and complete to the bent of my knowledge and belief.		DISTRICT I SUPERVISOR	
\bigwedge	× · · · ·	TITLE	
(Jean Mills)		This form is to be filed in compliance with FULE 1104. If this is a request for allowable for a newly drilled or deepend- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow- able on new and recomplated wells. Fill out only Sections I, II, III, and VI for changes of owner- well name or number, or transporter, or other such change of condition- Separate Forms C-104 must be filled for usch pool in multiple completed wells.	
(Signature)			
ProMuction Clerk (Tule)			
April 23, 1984 (Duie)			

APR 2 1984 HOBBS OFFICE 1 ŧ