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U.S.C.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C
Effective 1-1-65

I. Operator H. L. Brown, Jr.
Address P. O. Box 2237, Midland, Texas 79702
Reason(s) for filing (check proper box) (Other (please explain))
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Num- <u>Sunray State</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Siete (San Andres)</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>K-745</u>
Location Unit Letter <u>E</u> ; <u>660</u> Feet From The <u>West</u> Line and <u>1980</u> Feet From The <u>north</u> Line of Section <u>16</u> Township <u>8S</u> Range <u>31E</u> , NMPM, <u>Chaves</u> Coun				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>The Permian Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1183, Houston, Texas 77001</u>					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <u>E</u>	Sec. <u>16</u>	Twp. <u>8S</u>	Rge. <u>31E</u>	Is an actually connected? <u>No</u>	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Re
	<u>X</u>							
Date Spudded <u>3-10-69</u>	Date Comm. Ready to Prod. <u>4-14-69</u>		Total Depth <u>3872'</u>		P.B.T.D. <u>3840'</u>			
Elevations (DF, RKB, RT, GR, etc.) <u>4220' GL</u>	Name of Formation <u>San Andres</u>		Top of Gas Pay <u>3738'</u>		Tubing Depth <u>3648'</u>			
Perforations <u>3738': 42', 55', 58', 60', 62' 64', 67', 69', & 71'</u>					Depth Casing Shoe <u>3872'</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12 1/4"</u>	<u>8 5/8"</u>		<u>332'</u>		<u>225</u>			
<u>7 7/8"</u>	<u>4 1/2"</u>		<u>3872'</u>		<u>250</u>			
	<u>2</u>		<u>3648'</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>4-14-69</u>	Date of Test <u>4-14-69</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24</u>	Tubing Pressure	Casing Pressure	Choke Size <u>12/64"</u>
Actual Prod. During Test <u>63.5 BO</u>	Oil-Bbls. <u>63.5</u>	Water-Bbls. <u>.5</u>	Gas-MCF <u>55.5</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Testing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jean Mills
(Signature)
Production Clerk

OIL CONSERVATION COMMISSION

APPROVED SEP 16 1969, 19____
BY ORIGINAL SIGNED BY
JERRY SEXTON
TITLE DISTRICT 1 SUPR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells.

SEP 15 1982

O.C.D.
HOBBS OFFICE 2