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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-2273	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator C & K Petroleum, Inc.	8. Farm or Lease Name Arco State
3. Address of Operator P. O. Drawer 3546, Midland, TX 79702	9. Well No. 2
4. Location of Well UNIT LETTER 0 900 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 8-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Chaveroo
15. Elevation (Show whether DF, RT, GR, etc.) 4420 GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## Casing Record

380' of 8-5/8" 24#, J-55, 12-1/4" Hole  
4436' of 4-1/2" 9.5#, J-55, 7-7/8" Hole  
Top of Cement - 3380

## Perforations:

4246' to 4358'

## Proposed Plugging Procedure:

Set CIBP at 4200'  
Top with 35' linear feet of cement,  
Load hole with mud,  
Free point 4-1/2" casing - shoot off and pull,

Spot 40 sk plug 50' in 4-1/2" casing,  
Spot 50 sk plug at 2000' to 1900'  
Spot 50 sk plug at 430' to 330'  
15 sk plug at surface.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE CLOS TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. Lunelle Zeck TITLE Administrative Supervisor DATE June 23, 1981

APPROVED BY [Signature] TITLE [Signature] DATE June 23, 1981  
CONDITIONS OF APPROVAL: [Signature]