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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-2273

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Arco State

2. Name of Operator
CHAMBERS & KENNEDY

9. Well No.
2

3. Address of Operator
607 Midland National Bank Bldg., Midland, Texas 79701

10. Field and Pool, or Wildcat
Chaveroo

4. Location of Well
UNIT LETTER **0** LOCATED **1980** FEET FROM THE **East** LINE AND **990** FEET FROM
South **4** **8-8** **33-E**
THE LINE OF SEC. TWP. RGE. NMPM

12. County
Chaves

15. Date Spudded **3-9-69** 16. Date T.D. Reached **3-22-69** 17. Date Compl. (Ready to Prod.) **4-20-69** 18. Elevations (DF, RKB, RT, GR, etc.) **4420 Gr** 19. Elev. Casinghead **4420**

20. Total Depth **4436'** 21. Plug Back T.D. **4425'** 22. If Multiple Compl., How Many **----** 23. Intervals Drilled By Rotary Tools **0-4436'** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Borehole Compensated Sonic Log-Gamma Ray; Laterolog; Microlaterolog 27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT L.B./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	367'	12 1/4"	w/250 Class C	None
4 1/2"	9.50#	4436'	7 7/8"	w/375 Class C 50-50 poz	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	4356'	----

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				4246-4358	250 gal acetic acid
					1000 gal 15% NE DS-30 acid

33. PRODUCTION
Date First Production **4-21-69** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Prod.**

Date of Test 4-22-69	Hours Tested 24	Choke Size ----	Prod'n. For Test Period →	Oil - Bbl. 97.26	Gas - MCF 44	Water - Bbl. 63	Gas - Oil Ratio 452
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24- Hour Rate →	Oil - Bbl. 97.26	Gas - MCF 44	Water - Bbl. 63	Oil Gravity - API (Corr.) 24.3° API	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Not sold Test Witnessed By

35. List of Attachments
Electric logs, C-104, Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **J C Thompson** TITLE **Manager of Production** DATE **3-22-69**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1920</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1995</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2365</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3034</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3545</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	345	345	Sand & Shells				
345	1920	1575	Red Bed				
1920	1995	75	Anhydrite				
1995	2365	370	Salt & Anhydrite Shells				
2365	2465	100	Sand & Shells				
2465	3545	80	Anhydrite & Red Bed				
3545	4220	675	Anhydrite & Dolomite				
4220	4410	190	Dolomite				
4410	4436	26	Dolomite & Anhydrite				