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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-2273
7. Unit Agreement Name
8. Farm or Lease Name Arco State
9. Well No. 2
10. Field and Pool, or Wildcat Chaveroo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Chambers & Kennedy

3. Address of Operator
607 Midland National Bank Bldg., Midland, Texas 79701

4. Location of Well
UNIT LETTER **0**, **1980** FEET FROM THE **East** LINE AND **990** FEET FROM THE **South** LINE, SECTION **4** TOWNSHIP **8-S** RANGE **33-E** NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4420 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 22, 1969
Ran 140 jts (4,424.50') 4½" OD 9.50# J55 ST&C Condition B csg and set @4436'.
Ran HOWCO oil and caps, HOWCO cement, float shoe, HOWCO latchdown baffle assembly on top of 8' shoe joint. Cemented w/375sx Class C 5050 poz w/8# salt per sack. Plugged w/1700 psi. Released pressure to zero. Plug held okay. Ran temperature survey. Top of cement 3380'. WOC four days. Tested pressure 4,000 psi. No pressure drop noted.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *G.C. Thompson* TITLE **Manager of Production** DATE **4/3/69**
 APPROVED BY *Joe O. [Signature]* TITLE **SUPERVISOR** DATE _____
 CONDITIONS OF APPROVAL, IF ANY: