NO. OF COPIES RECEIVED							Form C-10:	J
DISTRIBUTION							Revised 1-	1-65
ANTA FE		NIEW I	ובאורט טוו כשא	REDVATIONIT	HOMESSMANOS	50		ype of Lease
ILE		NEW A	TION OR RECO	MPLETION I	REPORT AI	ND LOG	State X	Fee _
.s.g.s.		,, COIIII		118 10 10		5.	State Oil &	Gas Lease No.
AND OFFICE			JUI	ain Mila	HU 02		*-* *******	
PERATOR								
						7.	Unit Agreen	nent Name
TYPE OF WELL	OIL	GAS WELL						
. TYPE OF COMPLET		LL WELL	DRY	OTHER		1	Form or Le	
NEW WORK		PLUG BACK	DIFF. RESVR.	OTHER				Pet. State
Name of Operator						9.	Well No.	1
Ray Morris Exp	pleration	Company). Field and	Pool, or Wildcat
Address of Operator		Comican Be	~ 763 Hobb	s New Mex	rice	1		-San Andres
c/e Oil Report	ES & GES	Petalces, pe	7 /93, MODO	•, New 1862			111111	mmm
Fooditon of well								
IT LETTER K	LOCATED	1980 FEET F	ROM THE South	LINE AND	1980	EET FROM		
JI LETTER						$IIII_{\perp}$	2. County	
E West LINE OF SI	EC 4_	TWP. 85 RG	E. 33E NMPM	VIIIIII	IIXIIII		Chaves	low Cashinghard
. Date Spudded	16. Date T.D.	Reached 17. Date	Compl. (Ready to I	<i>rod.)</i> 18. Ele			19. E.	iev. Casimigneda
	3/30/69	lug Back T.D.	/3/69	le Compl., How	4439 KB	ls Rotary	Tools	Cable Tools
. Total Depth	21. Pl	lug Back T.D. 4368	Many 22. If Multip	.c compi., 110w	Drilled	By 0 →		i !
4418 Producing Interval(s)	of this compl		n, Name			<u></u>		. Was Directional Sur Made
. Producing intervar(s)	, or this some	- 7,	,					
4271-4349 San	Andres							Yes
. Type Electric and Ot	ther Logs Run						27. Was	s Well Cored No
Gamma Ray, Se	nic, Late	rlog						
3.		CA	SING RECORD (Rej	ort all strings s	et in well)			
<u> </u>				I E C17E		ITING RECOR	RD.	AMOUNT PULLE
CASING SIZE	WEIGHT LE			LE SIZE		TING RECOF	RD	
8 5/8	204		372 11			150	RD	AMOUNT PULLE
			372 11	7/8			RD	none
8 5/8	204		372 11		CEMEN	150 330		none
8 5/8 5 1/2	204		372 11			150 330	BING RECO	none none
8 5/8 5 1/2	204	4	372 11		30. SIZE	150 330 TU DEP	BING RECO	NORE NORE
8 5/8 5 1/2	174	LINER RECORD	372 11 418 7	7/8	30.	150 330 TU DEP	BING RECO	none none
8 5/8 5 1/2 9. SIZE	174 174	LINER RECORD BOTTOM	372 11 418 7	7/8 SCREEN	30. SIZE 2 3/8	150 330 TU DEP	BING RECO TH SET	RD PACKER SET
8 5/8 5 1/2 3. SIZE	174 174	LINER RECORD BOTTOM	372 11 418 7	7/8 SCREEN 32. A	30. SIZE	150 330 TU DEP 43	BING RECO TH SET 138 EMENT SQU	RD PACKER SET
SIZE 1. Perforation Record (TOP	LINER RECORD BOTTOM and number)	372 11 418 7	32. A DEPTH II	30. SIZE 2 3/8 CID, SHOT, F	TU DEP 43 RACTURE, C	BING RECO TH SET 138 EMENT SQU	RD PACKER SET DEEZE, ETC. D MATERIAL USED
8 5/8 5 1/2 9. SIZE	TOP	LINER RECORD BOTTOM and number)	372 11 418 7	7/8 SCREEN 32. A	30. SIZE 2 3/8 CID, SHOT, F	TU DEP 43 RACTURE, C	BING RECO TH SET 38 EMENT SQU IT AND KINI	PACKER SET PACKER SET DE MATERIAL USED A, 55,000 (a)
8 5/8 5 1/2 SIZE	TOP	LINER RECORD BOTTOM and number)	372 11 418 7	32. A DEPTH II	30. SIZE 2 3/8 CID, SHOT, F	150 330 TU DEP 43 RACTURE, C AMOUN	BING RECO TH SET 38 EMENT SQU IT AND KINI	PACKER SET PACKER SET DE MATERIAL USED A, 55,000 (a)
8 5/8 5 1/2 9. SIZE	TOP	LINER RECORD BOTTOM and number)	372 11 418 7	7/8 SCREEN 32. A DEPTH II 4271-4	30. SIZE 2 3/8 CID, SHOT, F	150 330 TU DEP 43 RACTURE, C AMOUN	BING RECO TH SET 38 EMENT SQU IT AND KINI	PACKER SET PACKER SET DE MATERIAL USED A, 55,000 (a)
8 5/8 5 1/2 3. SIZE 1. Perforation Record (4271-4349, 15	TOP Top Interval, size of	LINER RECORD BOTTOM and number)	372 11 418 7	32. A DEPTH II 4271-4	30. SIZE 2 3/8 CID, SHOT, F	150 330 TU DEP 43 RACTURE, C AMOUN	BING RECO TH SET 38 EMENT SOU HT AND KINI 157 NE	PACKER SET PACKER SET DE MATERIAL USED A, 55,000 (a)
8 5/8 5 1/2 3. SIZE 1. Perforation Record (4271-4349, 15	TOP Interval, size of 5 - 1/2"	LINER RECORD BOTTOM and number) jet shots	372 11 418 7	32. A DEPTH II 4271-4	30. SIZE 2 3/8 CID, SHOT, F	150 330 TU DEP 43 RACTURE, C AMOUN	BING RECO TH SET 38 EMENT SOU HT AND KINI 157 NE	RD PACKER SET PACKER SET D MATERIAL USED A, 55,000 gal and (Prod. or Shut-in)
8 5/8 5 1/2 3. SIZE 1. Perforation Record (4271-4349, 15 3. Oate First Production 4/3/69	TOP Top Interval, size of pro-	LINER RECORD BOTTOM and number) jet shots oduction Method (FI	SACKS CEMENT PRO owing, gas lift, pun Prod'n. For	32. A DEPTH II 4271-4	30. SIZE 2 3/8 CID, SHOT, F	TU DEP 43 RACTURE, C AMOUN 2000 gal	BING RECO TH SET 38 EMENT SQU IT AND KINI 157. NE 10,000#	RD PACKER SET PACKER SET D MATERIAL USED A, 55,000 gal and (Prod. or Shut-in)
8 5/8 5 1/2 3. SIZE 1. Perforation Record (4271-4349, 15 3. age First Production 4/3/69 age of Test	TOP Top Top Therval, size of the size o	LINER RECORD BOTTOM and number) jet shots oduction Method (FI	SACKS CEMENT PRO owing, gas lift, pun	SCREEN 32. A DEPTH II 4271-4 DUCTION ping Size and	30. SIZE 2 3/8 CID, SHOT, F NTERVAL 349	TU DEP 43 RACTURE, C AMOUN 2000 gal	BING RECO TH SET 38 EMENT SQU IT AND KINI 157 NE 00,000# Well Status Produ - Bbl.	PACKER SET PACKER SET DATERIAL USED A, 55,000 gal and (Prod. or Shut-in) icing Gas—Oil Ratio 1100
8 5/8 5 1/2 SIZE . Perforation Record (4271-4349, 15 3. ate First Production 4/3/69 ate of Test 4/5/69	TOP Top Interval, size of pro-	LINER RECORD BOTTOM and number) st shots Choke Size Sure Calculated	PRO Prod'n. For Test Period Prod'n. For Test Period	SCREEN 32. A DEPTH II 4271-4 DUCTION ping - Size and Oil - Bbl.	30. SIZE 2 3/8 CID, SHOT, F NTERVAL 349 type pump) Gas — MC 88	TU DEP 43 RACTURE, C AMOUN 2000 gal brine,	BING RECO TH SET 38 EMENT SQU IT AND KINI 157 NE 00,000# Well Status Produ - Bbl.	RD PACKER SET PAC
8 5/8 5 1/2 5. SIZE 1. Perforation Record (4271-4349, 15 3. atte First Production 4/3/69 atte of Test 4/5/69	TOP Top Interval, size of the size of th	LINER RECORD BOTTOM and number) jet shots chucke Size	PRO Prod'n. For Test Period Prod'n. For Test Period	SCREEN 32. A DEPTH II 4271-4 DUCTION ping - Size and Oil - Bbl. 80	30. SIZE 2 3/8 CID, SHOT, F NTERVAL 349 type pump) Gas — MC 88	TU DEP 43 RACTURE, C AMOUN 2000 gal brine, S Water ater — Bbl.	BING RECO TH SET 38 EMENT SQU RT AND KIN 157 NE 0,000# Well Status Produ - Bbl. 10	RD PACKER SET PACKER SET RO EEZE, ETC. D MATERIAL USED A, 55,000 gal and (Prod. or Shut-in) cing Gas—Oil Ratio 1100 Gravity — API (Corr.) 29.2
8 5/8 5 1/2 3. SIZE 1. Perforation Record (4271-4349, 15 3. State First Production 4/3/69 State of Test 4/5/69 The Tubing Press.	TOP Top Interval, size of the size of th	LINER RECORD BOTTOM and number) jet shots Choke Size Sure Calculated Hour Rate	PRO owing, gas lift, pun Prod'n. For Test Period 24- Oil - Bbl.	32. A DEPTH II 4271-4 DUCTION ping - Size and Oil - Bbl. 80 Gas - MC	30. SIZE 2 3/8 CID, SHOT, F NTERVAL 349 type pump) Gas — MC 88	TU DEP 43 RACTURE, C AMOUN 2000 gal brine, F Water ater - Bbl. 10	BING RECO TH SET 38 EMENT SQU RT AND KIN 157 NE 0,000 Well Status Produ - Bbl. 10 Oil o Witnessed B	RD PACKER SET PACKER SET RO EEZE, ETC. D MATERIAL USED A, 55,000 gal and (Prod. or Shut-in) cing Gas—Oil Ratio 1100 Gravity — API (Corr.) 29.2
8 5/8 5 1/2 3. SIZE 1. Perforation Record (4271-4349, 15 3. Oate First Production 4/3/69 Oate of Test	TOP Top Interval, size of the size of th	LINER RECORD BOTTOM and number) jet shots Choke Size Sure Calculated Hour Rate	PRO owing, gas lift, pun Prod'n. For Test Period 24- Oil - Bbl.	32. A DEPTH II 4271-4 DUCTION ping - Size and Oil - Bbl. 80 Gas - MC	30. SIZE 2 3/8 CID, SHOT, F NTERVAL 349 type pump) Gas — MC 88	TU DEP 43 RACTURE, C AMOUN 2000 gal brine, F Water ater - Bbl. 10	BING RECO TH SET 38 EMENT SQU RT AND KIN 157 NE 0,000 Well Status Produ - Bbl. 10 Oil o Witnessed B	RD PACKER SET PACKER SET RO EEZE, ETC. D MATERIAL USED A, 55,000 gal and (Prod. or Shut-in) cing Gas—Oil Ratio 1100 Gravity — API (Corr.) 29.2
SIZE 1. Perforation Record (4271-4349, 15 3. ate First Production 4/3/69 ate of Test 4/5/69 Flow Tubing Press. 4. Disposition of Gas (Vented	TOP Interval, size of the siz	LINER RECORD BOTTOM and number) jet shots Choke Size Sure Calculated Hour Rate	PRO owing, gas lift, pun Prod'n. For Test Period 24- Oil - Bbl.	32. A DEPTH II 4271-4 DUCTION ping - Size and Oil - Bbl. 80 Gas - MC	30. SIZE 2 3/8 CID, SHOT, F NTERVAL 349 type pump) Gas — MC 88	TU DEP 43 RACTURE, C AMOUN 2000 gal brine, F Water ater - Bbl. 10	BING RECO TH SET 38 EMENT SQU RT AND KIN 157 NE 0,000 Well Status Produ - Bbl. 10 Oil o Witnessed B	RD PACKER SET PACKER SET RO EEZE, ETC. D MATERIAL USED A, 55,000 gal and (Prod. or Shut-in) cing Gas—Oil Ratio 1100 Gravity — API (Corr.) 29.2
SIZE SIZE I. Perforation Record (4271-4349, 15 3. ate First Production 4/3/69 ate of Test 4/5/69 Tow Tubing Press. 4. Disposition of Gas (Vented 5. List of Attachments	TOP Top Interval, size of the size of th	LINER RECORD BOTTOM BOTTOM and number) Liner Record Choke Size Choke Size Sure Calculated Hour Rate fuel, vented, etc.)	PRO owing, gas lift, pun Prod'n. For Test Period 24- Oil - Bbl. 80	32. A DEPTH II 4271-4 DUCTION ping - Size and Oil - Bbl. 80 Gas - Ma 88	30.	TU DEP 43 RACTURE, C AMOUN 2000 gal brine, S F Water ater - Bbl. 10	BING RECO TH SET 38 EMENT SQU IT AND KINI 157. NE 10,000# Well Status Produ - Bbl. 10 Oil G Witnessed B Leyd Cha	RD PACKER SET PACKER SET NO EEZE, ETC. D MATERIAL USED A, 55,000 gal and (Prod. or Shut-in) Icing Gas—Oil Ratio 1100 Gravity — API (Corr.) 29.2 y Imberlin
SIZE 1. Perforation Record (4271-4349, 15 3. ate First Production 4/3/69 ate of Test 4/5/69 Tow Tubing Press. 4. Disposition of Gas (Vented 5. List of Attachments	TOP Top Interval, size of the size of th	LINER RECORD BOTTOM BOTTOM and number) Liner Record Choke Size Choke Size Sure Calculated Hour Rate fuel, vented, etc.)	PRO owing, gas lift, pun Prod'n. For Test Period 24- Oil - Bbl. 80	32. A DEPTH II 4271-4 DUCTION ping - Size and Oil - Bbl. 80 Gas - Ma 88	30.	TU DEP 43 RACTURE, C AMOUN 2000 gal brine, S F Water ater - Bbl. 10	BING RECO TH SET 38 EMENT SQU IT AND KINI 157. NE 10,000# Well Status Produ - Bbl. 10 Oil G Witnessed B Leyd Cha	RD PACKER SET PACKER SET NO EEZE, ETC. D MATERIAL USED A, 55,000 gal and (Prod. or Shut-in) Icing Gas—Oil Ratio 1100 Gravity — API (Corr.) 29.2 y Imberlin

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 3) through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

							" MC 100
T.	Anhy	_ Т.	Canyon	т.	Ojo Alamo	T.	Penn. "B"
T.	Sait	_ T.	Strawn	_ T`.	Kirtland-Fruitland	т	Donn ((C))
ъ,	Dail	_ I.	Atoka	т.	Pictured Cliffs	т	Down (4D1)
T.	1 ates	_ 1.	M1SS	Т.	Cliff House	т	Loodwille
Ι,	/ Kivers	~ I.	Devonian	. Т.	Menefee	т	Modinos
1.	Queen	- T.	Silurian	. Т.	Point Lookout	т	Fibort
1.	Gi ayburg	_ T.	Montova	т	Manage	~	** **
1.	San Andres	- T.	Simpson	Τ.	Galtup	т	Ionosia Otata
T.	Glorieta	т.	McKee	. Bas	se Greenhorn	т.	Granita
T.	Paddock	т.	Ellenburger	Т.	Dakota	т.	Granite
T.	Blinebry	т.	Gr. Wash	т.	Morrison	т.	
T.	Tubb	т.	Granite	т.	Todilto	т.	
T.	Drinkard	Т.	Delaware Sand	Т.	Entrada	т.	
T.	Abo	Т.	Bone Springs	т	Wingate	т. Т	
T.	Wolfcamp	Т.		т	Chinle	т.	
T.	Penn.	Т.		T	Permian	1. T	
T	Cisco (Bough C)	Т.		T.	Penn "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 180 1750 2370 2465 3520	180 1750 2370 2465 3520 4418	1570 620 95	Surface Sand Red Bed Anhydrite & Salt Lime & Sand Anhydrite & Shale Delomite & Anhydrite				