NO. OF COPIES RECE	EIVEO		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		<u> </u>	
DECEMBER OF	FICE	1	1

- - -	DISTRIBUTION SANTA FE	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
-	U.S.G.S.  LAND OFFICE  IRANSPORTER  GAS	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL (	GAS	
1.	OPERATOR PRORATION OFFICE	,			
	IMPERIAL-AMERICAN MANAGEMENT CO.				
	Address 507 Midland Savings  Reason(s) for filing (Check proper box)  New We!!  Recompletion  Change in Ownership	Bldg., Midland, Texas  Change in Transporter of:  Oil X Dry Gas  Casinghead Gas Condens	Other (Please explain)		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I Lease Name Marsha Federal	l Undesignated	State, Federa	olor Fee Federal NM040382	
	Unit Letter D; 660	Feet From The North Line	e and 660 Feet From		
	Line of Section 27 Tow	rnship 8-S Range 3	31-E , NMPM,	Chaves County	
III.	Name of Authorized Transporter of Oil Mobil Pipe Line Co. Name of Authorized Transporter of Cas	·	Addiess force addit to to writer app.	xas Attn: D.C. Kennedy	
	None  If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 27 8-S 31-E	15 445 4514411	hen	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
14.	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING 3122			
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	il and must be equal to or exceed top allow-	
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	1				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	VI. CERTIFICATE OF COMPLIANCE			ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ank g		
			TITLE	n compliance with RULE 1104.	

MI MIA	
Area Manager	(Signature)
	(Title)
November 10,	1969

(Date)

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.