NO. OF COPIES RECI	IVED		
DISTRIBUTION		Ì	
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE		·	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			

V/10 -.

	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
Γ	SANTA FE	REQUEST	FOR ALLOWABLE OF 0. C. C.	"Supérisedes Old C-1104 and C-110
	FILE		AND AND AND C. C.	Effective 1-1-65
-	U.S.G.S.	AUTHORIZATION TO TRA		AS 'A' 'SO
-	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORTING LAND NATURAL C	by
-			4- Htt DJ	
	TRANSPORTER			
_	GAS			
L	OPERATOR			
1.	PRORATION OFFICE			
•.	Operator			
ļ	SOLAR OIL COMPANY	·		
<u> </u>	Address			
	P. O. Box 5596	Midland, Texas		
- }-	Reason(s) for filing (Check proper box,		Other (Please explain)	
i	- T-	Change in Transporter of:		
	New Well X		as T	
	Recompletion		77	
	Change in Ownership	Casinghead Gas Conde	ensure	
•	If change of ownership give name and address of previous owner	LEASE		
11.	Lease Name		Formation Kind of Leas	Lease No.
- 1	Marsha Federal	1 Undesignated	+ Siete-San Andre State, Federa	NM0403826
		1 Gindorgia dece	K-3895	
1	Location		/ · · · ·	The West
	Unit Letter D ; 66	O Feet From The North Li	ne and 660 Feet From	The West
				_
1	Line of Section 27 To	wnship 8-S Range 3	31-E NMPM, Cha	ives County
ŗ				
***	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
111.	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
1			Box 3119 Midla	nd Texas
	Permian Corp. Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Box 3119 Midla Address (Give address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of Ca	studueda das o. p., o.a	,	
	None		Le ras actually connected? Wh	an .
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	give location of tanks.	D 27 8-S 31-F	E No	
i		th that from any other lease or pool,	give commingling order number:	
		in that from any other rease or poor,		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on - (X)	x	
	71	X	Total Depth	P.B.T.D.
		There Compl. Bordy to Brod.		
	Date Spudded	Date Compl. Ready to Prod.		00111
	4-14-69	5-31-69	3950'	3911'
				Tubing Depth
	4-14-69 Elevations (DF, RKB, RT, GR, etc.)	5-31-69 Name of Producing Formation	3950 Top Oll/Gas Pay	Tubing Depth 3856
	4-14-69 Elevations (DF, RKB, RT, GR, etc.) 4261.5 GR	5-31-69 Name of Producing Formation Slaughter (San Andres	3950 Top Oll/Gas Pay	Tubing Depth 3856 Depth Casing Shoe
	4-14-69 Elevations (DF, RKB, RT, GR, etc.) 4261.5 GR	5-31-69 Name of Producing Formation	3950 Top Oll/Gas Pay	Tubing Depth 3856
	4-14-69 Elevations (DF, RKB, RT, GR, etc.) 4261.5 GR	5-31-69 Name of Producing Formation Slaughter (San Andres	3950' Top Oll/Gas Pay s) 3814'	Tubing Depth 3856 Depth Casing Shoe
	4-14-69 Elevations (DF, RKB, RT, GR, etc.) 4261.5 GR Perforations 3870	5-31-69 Name of Producing Formation Slaughter (San Andres - 3876 TUBING, CASING, AN	3950 Top Oll/Gas Pay	Tubing Depth 3856 Depth Casing Shoe
	4-14-69 Elevations (DF, RKB, RT, GR, etc.) 4261.5 GR Perforations 3870	5-31-69 Name of Producing Formation Slaughter (San Andres - 38761 TUBING, CASING, AN CASING & TUBING SIZE	3950' Top Oll/Gas Pay S) 3814' ND CEMENTING RECORD DEPTH SET	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT
	4-14-69 Elevations (DF, RKB, RT, GR, etc.) 4261.5 GR Perforations 3870 ' HOLE SIZE 12-1/4"	5-31-69 Name of Producing Formation Slaughter (San Andres - 3876 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"	3950' Top Oil/Gas Pay S) 3814' ND CEMENTING RECORD DEPTH SET 418'	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT 150. SX
	4-14-69 Elevations (DF, RKB, RT, GR, etc.) 4261.5 GR Perforations 3870	5-31-69 Name of Producing Formation Slaughter (San Andres - 3876' TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2"	3950' Top Oil/Gas Pay S 3814' ND CEMENTING RECORD DEPTH SET 418' 3949'	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT
	4-14-69 Elevations (DF, RKB, RT, GR, etc.) 4261.5 GR Perforations 3870 ' HOLE SIZE 12-1/4"	5-31-69 Name of Producing Formation Slaughter (San Andres - 3876 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8"	3950' Top Oil/Gas Pay S) 3814' ND CEMENTING RECORD DEPTH SET 418'	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT 150. SX
	4-14-69 Elevations (DF, RKB, RT, GR, etc.) 4261.5 GR Perforations 3870 ' HOLE SIZE 12-1/4"	5-31-69 Name of Producing Formation Slaughter (San Andres - 3876' TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8"	3950' Top Oil/Gas Pay S) 3814' ND CEMENTING RECORD DEPTH SET 418' 3949' 3856'	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT 150 sx 250 sx
v	4-14-69 Elevations (DF, RKB, RT, GR, etc.) 4261.5 GR Perforations 3870' HOLE SIZE 12-1/4" 7-7/8"	5-31-69 Name of Producing Formation Slaughter (San Andres - 3876' TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8"	3950' Top Oll/Gas Pay S) 3814' ND CEMENTING RECORD DEPTH SET 418' 3949' 3856'	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT 150 sx 250 sx
v.	4-14-69 Elevations (DF, RKB, RT, GR, etc.) 4261.5 GR Perforations 3870' HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST F	5-31-69 Name of Producing Formation Slaughter (San Andres - 3876' TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8"	3950' Top Oil/Gas Pay S) 3814' ND CEMENTING RECORD DEPTH SET 418' 3949' 3856' after recovery of total volume of load oil depth or be for full 24 hours)	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT 150 sx 250 sx Land must be equal to or exceed top allow
v.	4-14-69 Elevations (DF, RKB, RT, GR, etc.) 4261.5 GR Perforations 3870' HOLE SIZE 12-1/4" 7-7/8"	5-31-69 Name of Producing Formation Slaughter (San Andres - 3876' TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8"	3950' Top Oll/Gas Pay S) 3814' ND CEMENTING RECORD DEPTH SET 418' 3949' 3856'	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT 150 sx 250 sx Land must be equal to or exceed top allow
v.	HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	5-31-69 Name of Producing Formation Slaughter (San Andres - 38761 TUBING, CASING, AN CASING & TUBING SIZE 8-5/811 5-1/211 2-3/811 FOR ALLOWABLE (Test must be able for this of	3950' Top Oil/Gas Pay S) 3814' ND CEMENTING RECORD DEPTH SET 418' 3949' 3856' after recovery of total volume of load oil depth or be for full 24 hours)	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT 150 sx 250 sx land must be equal to or exceed top allow ift, etc.)
v.	HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 5-31-69	5-31-69 Name of Producing Formation Slaughter (San Andre: - 3876¹ TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this of	3950' Top Oil/Gas Pay S) 3814' ND CEMENTING RECORD DEPTH SET 418' 3949' 3856' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas in the second sec	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT 150 sx 250 sx
v.	HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 5-31-69 Length of Test	5-31-69 Name of Producing Formation Slaughter (San Andres - 3876' TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this of Date of Test 6-11-69	3950' Top Oil/Gas Pay S) 3814' ND CEMENTING RECORD DEPTH SET 418' 3949' 3856' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas because of the pump	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT 150 sx 250 sx land must be equal to or exceed top allow ift, etc.)
v.	HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 5-31-69 Length of Test 24 hrs.	5-31-69 Name of Producing Formation Slaughter (San Andres - 3876' TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this of the control of the contro	3950' Top Oil/Gas Pay S) 3814' ND CEMENTING RECORD DEPTH SET 418' 3949' 3856' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas because of the pump	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT 150 sx 250 sx land must be equal to or exceed top allow ift, etc.)
v.	HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 5-31-69 Length of Test 24 hrs. Actual Prod. During Test	5-31-69 Name of Producing Formation Slaughter (San Andres - 3876¹ TUBING, CASING, AN CASING & TUBING SIZE 8-5/8¹¹ 5-1/2¹¹ 2-3/8¹¹ FOR ALLOWABLE (Test must be able for this of the control of the	3950' Top Oil/Gas Pay S) 3814' ND CEMENTING RECORD DEPTH SET 418' 3949! 3856' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas because Pump) Casing Pressure Water-Bbls.	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT 150 sx 250 sx and must be equal to or exceed top allowiff, etc.) Choke Size Gas-MCF
v.	HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 5-31-69 Length of Test 24 hrs.	5-31-69 Name of Producing Formation Slaughter (San Andres - 3876' TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this of the control of the contro	3950' Top Oil/Gas Pay S) 3814' ND CEMENTING RECORD DEPTH SET 418' 3949' 3856' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas in Pump) Casing Pressure	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT 150 sx 250 sx and must be equal to or exceed top allowiff, etc.) Choke Size
v.	HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 5-31-69 Length of Test 24 hrs. Actual Prod. During Test	5-31-69 Name of Producing Formation Slaughter (San Andres - 3876¹ TUBING, CASING, AN CASING & TUBING SIZE 8-5/8¹¹ 5-1/2¹¹ 2-3/8¹¹ FOR ALLOWABLE (Test must be able for this of the control of the	3950' Top Oil/Gas Pay S) 3814' ND CEMENTING RECORD DEPTH SET 418' 3949! 3856' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas because Pump) Casing Pressure Water-Bbls.	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT 150 sx 250 sx and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF
v.	HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 5-31-69 Length of Test 24 hrs. Actual Prod. During Test 375	5-31-69 Name of Producing Formation Slaughter (San Andres - 3876 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 2-3/8 COR ALLOWABLE (Test must be able for this of this of the control o	3950' Top Oil/Gas Pay S) 3814' ND CEMENTING RECORD DEPTH SET 418' 3949' 3856' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas because Pump Casing Pressure Water-Bbis. 319	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT 150. sx 250. sx and must be equal to or exceed top alloudift, etc.) Choke Size 70.
v.	HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 5-31-69 Length of Test 24 hrs. Actual Prod. During Test	5-31-69 Name of Producing Formation Slaughter (San Andres - 3876¹ TUBING, CASING, AN CASING & TUBING SIZE 8-5/8¹¹ 5-1/2¹¹ 2-3/8¹¹ FOR ALLOWABLE (Test must be able for this of the control of the	3950' Top Oil/Gas Pay S) 3814' ND CEMENTING RECORD DEPTH SET 418' 3949! 3856' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas because Pump) Casing Pressure Water-Bbls.	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT 150 sx 250 sx and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF
v.	HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 5-31-69 Length of Test 24 hrs. Actual Prod. During Test 375 GAS WELL	5-31-69 Name of Producing Formation Slaughter (San Andres - 3876 TUBING, CASING, AN CASING & TUBING SIZE 8-5/8 5-1/2 2-3/8 COR ALLOWABLE (Test must be able for this of this of the control o	3950' Top Oil/Gas Pay S 3814' ND CEMENTING RECORD DEPTH SET 418' 3949' 3856' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas because Pump) Casing Pressure Water-Bbls. 319	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT 150. sx 250. sx and must be equal to or exceed top alloudift, etc.) Choke Size 70.
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	Elevations (DF, RKB, RT, GR, etc.) 4261.5 GR Perforations 3870' HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 5-31-69 Length of Test 24 hrs. Actual Prod. During Test 375 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	S-31-69 Name of Producing Formation Slaughter (San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" COR ALLOWABLE (Test must be able for this of Test 6-11-69 Tubing Pressure Cil-Bbls. 56 Length of Test Tubing Pressure (Shut-in)	3950' Top Oil/Gas Pay S) 3814' ND CEMENTING RECORD DEPTH SET 418' 3949' 3856' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas because Pump) Casing Pressure Water-Bbis. 319 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT 150 sx 250 sx and must be equal to or exceed top allow ift, etc.) Choke Size Choke Size Choke Size
	HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 5-31-69 Length of Test 24 hrs. Actual Prod. During Test 375 GAS WELL Actual Prod. Test-MCF/D	S-31-69 Name of Producing Formation Slaughter (San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" COR ALLOWABLE (Test must be able for this of Test 6-11-69 Tubing Pressure Cil-Bbls. 56 Length of Test Tubing Pressure (Shut-in)	3950' Top Oil/Gas Pay S) 3814' ND CEMENTING RECORD DEPTH SET 418' 3949' 3856' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas because Pump) Casing Pressure Water-Bbis. 319 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT 150 sx 250 sx and must be equal to or exceed top allow ift, etc.) Choke Size Gas-MCF 70 Gravity of Condensate
	Elevations (DF, RKB, RT, GR, etc.) 4261.5 GR Perforations 3870 HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 5-31-69 Length of Test 24 hrs. Actual Prod. During Test 375 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	S-31-69 Name of Producing Formation Slaughter (San Andres TUBING, CASING, AN CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8" COR ALLOWABLE (Test must be able for this of Test 6-11-69 Tubing Pressure Cil-Bbls. 56 Length of Test Tubing Pressure (Shut-in)	3950' Top Oil/Gas Pay S) 3814' ND CEMENTING RECORD DEPTH SET 418' 3949' 3856' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas in Pump) Casing Pressure Water-Bbls. 319 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Tubing Depth 3856! Depth Casing Shoe 3856! SACKS CEMENT 150 sx 250 sx and must be equal to or exceed top allow ift, etc.) Choke Size Choke Size Choke Size

June 16, 1969

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

in I the	da
	(Signature)
Production Clerk	
	(Title)

(Date)

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply