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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUL 10 10 45 AM '69

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator McGrath & Smith, Inc.	
Address 418 Building of Southwest, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
CORRECT UNIT NO., SEC., TWP., & RGE. of Tank Battery	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State SGW	Lease No. K 2850	Well No. 1	Pool Name, including Formation Bar U Penn	Kind of Lease State, Federal or Fee	State
Location					
Unit Letter	0	1800	Feet From The	E	Line and 660 Feet From The S
Line of Section	36	Township	8-S	Range	32-E, NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Mobil Pipe Line Company	P. O. Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Cities Service Oil Co.	P. O. Box 300, Tulsa, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 36	Twp. 8-S	Rge. 32-E	Is gas actually connected? No	When As soon as purchaser can connect

If this production is commingled with that from any other lease or pool, give commingling order number: --

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 4-29-69	Date Compl. Ready to Prod. 6-24-69		Total Depth 9136		P.B.T.D. 9133			
Elevations (DF, RKB, RT, GR, etc.) GL 4405 KB 4418	Name of Producing Formation Bough C		Top Oil/Gas Pay 9093		Tubing Depth 8999			
Perforations 9094-9104 9106-9114					Depth Casing Shoe 9136			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13-3/8		350		300			
11	8-5/8		3652		450			
7-7/8"	5-1/2		9143		350			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

JB Taylor
Engineer
(Signature)

(Title)

July 9, 1969

(Date)

OIL CONSERVATION COMMISSION
APPROVED JUL 12 1969
BY
TITLE SUPERVISOR DISTRICT 8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.