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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 30 8 25 AM '69

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K 2850	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name --	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name State SGW	
2. Name of Operator McGrath & Smith, Inc.						9. Well No. 1	
3. Address of Operator 418 Bldg. of Southwest, Midland, Texas 79701						10. Field and Pool, or Wildcat UNDESIGNATED!	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>1800</u> FEET FROM THE <u>E</u> LINE AND <u>660</u> FEET FROM THE <u>S</u> LINE OF SEC. <u>36</u> TWP. <u>8-S</u> RGE. <u>32-E</u> NMPM						12. County Chaves	
15. Date Spudded 4-29-69	16. Date T.D. Reached 6-6-69	17. Date Compl. (Ready to Prod.) 6-24-69	18. Elevations (DF, RKB, RT, GR, etc.) GL 4405 KB 4418	19. Elev. Casinghead --			
20. Total Depth 9136	21. Plug Back T.D. 9133	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools all	Cable Tools --			
24. Producing Interval(s), of this completion - Top, Bottom, Name Bough C 9094-9114						25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run Gamma Ray-Acoustic-Caliper						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8	48	350	17 1/2	300 Sx.		-0-	
8-5/8	24,32	3652	11	450 .1		-0-	
5 1/2	17	9143	7-7/8	350 .1		-0-	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
none					SIZE 2-3/8	DEPTH SET 8999	PACKER SET 8999
31. Perforation Record (Interval, size and number) 9094-9104 9106-9114				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				9094-9104		3000 gallons 15% NE	
				9106-9114			
33. PRODUCTION							
Date First Production 6-24-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping-Hydraulic 4" casing pump				Well Status (Prod. or Shut-in) producing	
Date of Test 6-26-69	Hours Tested 24	Choke Size --	Prod'n. For Test Period 143	Oil - Bbl. 143	Gas - MCF 154	Water - Bbl. 51	Gas - Oil Ratio 1077
Flow Tubing Press. pumping	Casing Pressure --	Calculated 24-Hour Rate 143	Oil - Bbl. 143	Gas - MCF 154	Water - Bbl. 51	Oil Gravity - API (Corr.) 43°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented now - waiting on gas connection						Test Witnessed By Leroy Collins	
35. List of Attachments Log, Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>JB Taylor</u>				TITLE <u>Engineer</u>		DATE <u>6-27-69</u>	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1848	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2205	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2386	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3584	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4995	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todillo	
T. Drinkard	Sd. 6470	T. Delaware Sand	T. Entrada	
T. Abo	7350	T. Bone Springs	T. Wingate	
T. Wolfcamp	8370		T. Chinle	
T. Penn.			T. Permian	
T. Cisco (Bough C)	9093		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	1848	1848	Red beds				
1848	1948	100	Anhydrite				
1948	2205	257	Salt & Anhydrite				
2205	2360	155	Anhydrite & Salt & Red beds				
2360	3584	1224	Red Beds				
3584	4995	1411	Dolomite & Anhydrite				
4995	7350	2355	Dolomite & Anhydrite				
			w/ silty sand stringers &				
			beds				
7350	8370	1020	Red & Green Shales w/				
			interbedded dolomites				
			Limestone w/alternating				
8370	9136	766	shale, beds of red, gray and				
			green color				