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# NEW MEXICO OIL CONSERVATION COMMISSION

JUN 30 8 25 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K 2850

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
McGrath & Smith, Inc.	State SGW
3. Address of Operator	9. Well No.
418 Bldg. of Southwest, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER 0, 1800 FEET FROM THE E LINE AND 660 FEET FROM	Bar O Penn
THE S LINE, SECTION 36 TOWNSHIP 8-S RANGE 32-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
GL 4405 KB 4418	Chaves

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17½" hole to 350. Cmt. 13-3/8-48# ST&C Csg. at 350' with 300 sx. Plug down 12 noon, 4-29-69. Cmt. circulated. WOC 18 hrs. Tested Csg. to 1000 psi - OK  
Drilled 11" hole to 3652'. Cmt. 8-5/8-24# & 32# at 3652' with 450 sx. cmt. WOC 18½ hrs. Tested 8-5/8" to 1200 psi. Plug down 5:45 p.m., 5-5-69. Drilled 7-7/8" hole to TD 9136' Cmt. 5½-17# J55 N80 Csg. at 9136' with 350 sx. Plug down 7:00 p.m., 6-1-69. Tested Csg. to 2500 psi - OK. Top Cmt. at 7670'.  
Ran 2-3/8" N80 Tubing with Guiberson RMC-1 Pkr. & Landed at 8999' on 6-17-69.

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Engineer	DATE 6-27-69
APPROVED BY <i>[Signature]</i>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		