

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-79

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APOLLO ENERGY, INC.

P. O. BOX 5315, HOBBS, NEW MEXICO 88241

Use (s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☒

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

EFFECTIVE DATE MARCH 17, 1983

Change of ownership give name

Address of previous owner Amoco Production Company, P. O. Box 68, Hobbs, NM 88240

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
CATO C FEDERAL	4	CATO SAN ANDRES	State, Federal or Fee FEDERAL	NM0444628

Location

Unit Letter P ; 660 Feet From The SOUTH Line and 660 Feet From The EAST

Line of Section 14 Township 8 Range 30, NMPM, CHAVES County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Mobil Pipeline Co. Proration Department

P. O. Box 900, Dallas, Texas 75221

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Cities Service Oil Company

P. O. Box 4906, Midland, Texas 79702

Well produces oil or liquids,

Location of tanks.

Unit Sec. Twp. Rge.

Is gas actually connected?

When

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.

Is Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.

Conditions (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth

Locations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Original New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)

Depth of Test Tubing Pressure Casing Pressure Choke Size

Oil Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

NEW WELL Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Producing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)

Vice President (Title)

March 17, 1983 (Date)

OIL CONSERVATION DIVISION

APPROVED MAR 30 1983, 12

BY ORIGINAL SIGNED BY EDDIE SEAY

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of facts.

Separate Form C-104 must be filed for each pool in multi-completed wells.

RECEIVED
MAR 29 1983
G.C.D.
HOBBS OFFICE