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10005 OF FEE O. C. C.

Form C-105  
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator		PAN AMERICAN PETROLEUM CORPORATION	
3. Address of Operator		BOX 68, HOBBS, N. M. 88240	
4. Location of Well		UNIT LETTER <u>P</u> LOCATED <u>330</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>990</u> FEET FROM THE <u>EAST</u> LINE OF SEC. <u>11</u> TWP. <u>8-S</u> RGE. <u>30-E</u> NMPM	
15. Date Spudded		16. Date T.D. Reached	
5-25-69		6-3-69	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
6-5-69		4165' RDB	
20. Total Depth		21. Plug Back T.D.	
3665		3644	
22. If Multiple Compl., How Many		23. Intervals Drilled By	
		O-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
3520-3634 San Andres		No	
26. Type Electric and Other Logs Run		27. Was Well Cased	
Gamma Tron		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	24 #	296'	12 1/4"	250 Birc	
4 1/2"	9.5 #	3665'	7 7/8"	350	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3640	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
3520-59, 3589-3610, 16-20, 28-34 w/2JSPF	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	3520-3634 5000 gal 15%

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-5-69		Surab				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-7-69	20	-		121	NA	79 BBLW 16 BBLW	NA
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		145	-	114	26°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Area Engvr	6-10-69