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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE USE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

CATO SS-I

(DEVIATION SURVEYS - BACK SIDE)

Operator PAN AMERICAN PETROLEUM CORPORATION	
Address BOX 68, HOBBS, N. M. 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name BASKETT D	Well No. 7	Pool Name, Including Formation CATO San Andres-Oil	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter P ; 330 Feet From The SOUTH Line and 990 Feet From The EAST				
Line of Section 11 Township 8-S Range 30-E , NMPM, CHAVES County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> MOBIL PIPE LINE CORP	Address (Give address to which approved copy of this form is to be sent) Box 900, DALLAS, TEXAS			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> CITIES SERVICE OIL CO	Address (Give address to which approved copy of this form is to be sent) BARTLESVILLE, OKLA			
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 11	Twp. 8	Rge. 30
	Is gas actually connected? YES			

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-162

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-25-69	Date Compl. Ready to Prod.		Total Depth 3665'		P.B.T.D. 3644'			
Elevations (DF, RKB, RT, GR, etc.) 4165' RDB	Name of Producing Formation San Andres		Top Oil/Gas Pay 3520'		Tubing Depth 3640'			
Perforations 3520-59, 3589-3610, 16-20, 28-34					Depth Casing Shoe 3665'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 296'		SACKS CEMENT 250			
7 7/8"	4 1/2"		3665'		350			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-5-69	Date of Test 6-7-69	Producing Method (Flow, pump, gas lift, etc.) Swab - Pmp.	
Length of Test 20	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 216	Oil - Bbls. 121	Water - Bbls. 79 BLW 16 BNW	Gas - MCF NA

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

044-NMOC-C-11
1-NSW
1-D.B.P
1-SUSP
1-RRY

(Signature)
Area Emgr
(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 12 1969, 19
BY John W. Runyan
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

<u>DEVIATION SURVEYS</u>	
<u>DEPTH</u>	<u>DEGREES OFF</u>
296	1°
792	1°
1266	1
1765	3/4
2296	1 -
2801	1 -
3126	1/2
3367	3/4

The above are true to the best of my knowledge

James E. York
Area Engineer

Sworn to this date, June 10, 1969

FR. Mearhead
Notary Public In & For Lea Co. N. M.
My Commission Expires 6-18-68