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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I.</u>	,,,,,	TO TR	ANS	PORT	T OII	L AND NA	TURAL G	IZATION AS					
Operator KELT OIL & GAS, INC.						Well API No.							
Address	·								30-005-	20294			
P. O. BOX 1493, ROS	SWELL, N	M 882	02						,				
Reason(s) for Filing (Check proper box) New Well		Change is	n Tenn	rood or o	<i>c</i> .	Ou	er (Please exp	lain)					
Recompletion	Oil	Change	_			/0WV m							
Change in Operator	Casinghea	d Gas 🛚 🗓				(OXY T	O TRIDEN	T ASSIG	NMENT E	FFECTIVE	E 8/30/91		
If change of operator give name and address of previous operator													
II. DESCRIPTION OF WELL	AND LEA	ASE											
CATO SAN ANDRES UNIT	CATO SAN ANDRES UNIT Well No. Pool Name, Incl CATO S								of Lease Lease No. Federal of Fee				
Location Unit Letter H	:_ 165	0	_ Feet	From Th	ne N	ORTH Lin	e and99	O F	eet From The	EAST	Line		
Section 11 Township 8 SOUTH Pages 30 FAST NAMES										County			
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NA	ATU)	RAL GAS							
Ivame of Authorized Transporter of Oil	X	or Conder	sate			Address (Giv	e address to wi				ens)		
PRIDE PIPELINE CO. Name of Authorized Transporter of Casinghead Gas X or Dry Gas						P. O. BOX 2436, ABILENE, TX 79604							
TRIDENT NGL, INC.						P. O. BOX 50250, MIDLAND, TX 79710							
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge					Is gas actually connected? When?							
If this production is commingled with that in IV. COMPLETION DATA	from any other	r lease or	pool, g	ive com	mingli	ng order numb	er:						
Designate Type of Completion	· (X)	Oil Well	i i	Gas We	:11	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded Date Compl. Ready to Prod.						Total Depth			P.B.T.D.	1			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth				
Perforations									Depth Casing Shoe				
TUBING, CASING AND						CEMENTIN	IG RECORI)					
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			5	SACKS CEME	ENT		
					\dashv								
V TEST DATA AND DECLIES	T FOR .					-							
V. TEST DATA AND REQUES OIL WELL (Test must be after re					L								
Date First New Oil Run To Tank Date of Test						t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	of Test												
	Tubing Pressure					Casing Pressur	e		Choke Size				
Actual Prod. During Test	Oil - Bbls.				1	Water - Bbis.			Gas- MCF				
GAS WELL													
Actual Prod. Test - MCF/D Length of Test						Bbls. Condensa	ite/MMCF		Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICA	TE OF C	COMPI	IAN	JCE	1								
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION							
is true and complete to the best of my knowledge and belief.						Date Approved							
Signature Document						ByORIGINAL SHOMED BY JERRY SEXTON							
MARK A. DEGENHART PETROLEUM ENGINEER Printed Name Title					-	DISTRACT FSUPERVISOR							
OCTOBER 16, 1991 Date	(505		-616 1000e N		-	Title_							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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HORBS OFFICE