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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

BASKETT D
9. Well No.

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION

3. Address of Operator
BOX 68, HOBBS, N. M. 88240

10. Field and Pool, or Wildcat

CATO SAN ANTONIO

4. Location of Well

UNIT LETTER H LOCATED 1650 FEET FROM THE NORTH LINE AND 990 FEET FROM

THE EAST LINE OF SEC. 11 TWP. 8-S RGE. 30-E NMPM

12. County
CHAVES

15. Date Spudded 6-10-69 16. Date T.D. Reached 6-15-69 17. Date Compl. (Ready to Prod.) 6-22-69

18. Elevations (DF, RKB, RT, GR, etc.) 4179 RDB 19. Elev. Casinghead

20. Total Depth 3642' 21. Plug Back T.D. 3638' 22. If Multiple Compl., How Many —

23. Intervals Drilled By O-TD Cable Tools —

24. Producing Interval(s), of this completion — Top, Bottom, Name
3488'-3598' San Andres

25. Was Directional Survey Made No.

26. Type Electric and Other Logs Run
GRADUAL RAY-NEUTRON

27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	<u>24 #</u>	<u>320</u>	<u>12 1/4"</u>	<u>250 S.</u>	
<u>4 1/2"</u>	<u>9.5 #</u>	<u>3642</u>	<u>4 1/2"</u>	<u>350 S.</u>	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 3/8"</u>	<u>3495'</u>	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
<u>3488'-97', 3500'-04', 06'-10', 12'-17',</u> <u>20'-26', 62'-76', 82'-92', 96'-98' W/2SPF</u>	<table> <tr> <th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td><u>3562'-3598'</u></td><td><u>2500 gal 15%</u></td></tr> <tr> <td><u>3488'-3526'</u></td><td><u>2500 gal 15%</u></td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<u>3562'-3598'</u>	<u>2500 gal 15%</u>	<u>3488'-3526'</u>	<u>2500 gal 15%</u>
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
<u>3562'-3598'</u>	<u>2500 gal 15%</u>						
<u>3488'-3526'</u>	<u>2500 gal 15%</u>						

33. PRODUCTION
Date First Production 6-22-69 Production Method (Flowing, gas lift, pumping — Size and type pump) Swab Well Status (Prod. or Shut-in) PRODUCING
Date of Test 6-24-69 Hours Tested 22 Choke Size — Prod'n. For Test Period — Oil — Bbl. 95 Gas — MCF NA Water — Bbl. 348 BLW Gas — Oil Ratio NA
Flow Tubing Press. — Casing Pressure — Calculated 24-Hour Rate — Oil — Bbl. 104 Gas — MCF — Water — Bbl. 60 Oil Gravity — API (Corr.) 26°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By —

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED — TITLE Area Engr DATE 6-24-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1739	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2404	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2778	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Red Bed				
320	853	533	NA				
853	2168	1315	Red Bed				
2168	2312	144	" , Anhy				
2312	2630	318	NA				
2630	2676	46	Anhy				
2676	2832	156	Anhy, Lime				
2832	3375	543	Lime				
3375	3456	81	NA				
3456	3642	186	Lime				