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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 26 2 34 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name BASKETT "D"
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>NORTH</u> LINE AND <u>990</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>11</u> TOWNSHIP <u>8-S</u> RANGE <u>30-E</u> NMPM.	10. Field and Pool, or Wildcat CATO SAN ANDRES
15. Elevation (Show whether DF, RT, GR, etc.) 4179' R. D. B.	12. County CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <u>Completion Operations</u> <input checked="" type="checkbox"/>
ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-18-69, 4 1/2" OD 9.5" J-55 Casing was set @ 3642' w/ 3505x. Incon neat x .75% D-15 Turbulent Flow Inducer. Tested casing w/ 2000 psi for 30 min. Test O.K. After NCC appd. 60 hrs. Perforated intervals 3488-97; 3500-04, 06-10, 12-17, 20-26, 62-76, 82-92, 96-98' w/ 215PF. Selectively acidized w/ 5000 gal 15%. Evaluated.

PT. Swab 95 BD x 34BNW x 24BNW in 22 hours. Cgr. 26°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Area Engr</u>	DATE <u>6-24-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY: 04-2-NMCC-H + NSW 1-SUSP 1-RRY		