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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-8318	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat

2. Name of Operator Champlin Exploration, Inc.	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico	

4. Location of Well	
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM	
THE West LINE OF SEC. 13 TWP. 11S RGE. 31E NMPM	

12. County Chaves

15. Date Spudded 6/11/69	16. Date T.D. Reached 8/14/69	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4447 GL, 4461 KB
20. Total Depth 11,851	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By O-TD

19. Elev. Casinghead
24. Producing Interval(s), of this completion - Top, Bottom, Name None - dry hole

26. Type Electric and Other Logs Run Neutron Porosity	
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25. Was Directional Survey Made Yes
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	315	17 1/4	325	none
9 5/8	36#	3527	12 1/4	325	1329

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 3043-48, 3072-74, 3088-92, 3102-08, 17 - 1/2" shots	
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3043-3108	500 gal 15% breakdown acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab 100% water				Well Status (Prod. or Shut-in) P&A 8/31/69	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments 1 copy electric log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **W. L. Smith** TITLE **Agent** DATE **9/9/69**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1526
T. Salt 1580
T. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen 2670
T. Grayburg _____
T. San Andres _____
T. Glorieta 4918
T. Paddock _____
T. Blinebry _____
T. Tubb 6388
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian 11778
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Abo Shale 7209
T. Abo Lime 7753

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
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FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	315	315	Surface Sands				
315	1079	764	Red Bed				
1079	1526	447	Red Bed & Salt				
1526	2230	704	Anhydrite, Salt & Gyp				
2230	2418	188	Anhydrite & Lime				
2418	2670	252	Anhydrite				
2670	3528	858	Anhydrite & Lime				
3528	5730	2202	Lime & Sand				
5730	7195	1465	Lime				
7195	7775	580	Lime & Shale				
7775	8428	653	Lime & Dolomite				
8428	10162	1734	Lime & Shale				
10162	10245	83	Lime, Shale & Sand				
10245	11049	804	Lime & Shale				
11049	11589	540	Lime, Shale & Chert				
11589	11662	73	Lime & Shale				
11662	11778	116	Lime, Shale & Sand				
11778	11851	73	Dolomite & Lime				