

MAIL OF NEW MEXICO
OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REGISTRATION	
STATE	
LOCAL	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

Form O-101
Revised 10-1-77

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

APPLICANT: ALBERT ENERGY, INC.
Address:

P. O. Box 1010, Hobbs, New Mexico 88241

Check (s) for type of well (check proper box)

Oil well ☐ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

EFFECTIVE DATE MARCH 17, 1983

Change of ownership give name

Address of previous owner: Amoco Production Company, P. O. Box 68, Hobbs, NM 88240

DESCRIPTION OF WELL AND LEASE

Well Name <u>CATO D FEDERAL</u>	Well No., Pool Name, including Formation <u>3 CATO SAN ANDRES</u>	Kind of Lease State, Federal or F.O. <u>FEDERAL</u>	Lease No. <u>NM0354427</u>
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Location

Section A 330 Feet From The NORTH Line and 990 Feet From The EAST

Range 23 Township 8 Range 30 N.M.P.M. CHAVES County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Signature of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Mail Pipeline Co. Production Department P. O. Box 900 Dallas, Texas 75221

Signature of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

Oil and Service Oil Company P. O. Box 4906 Midland, Texas 79702

Is production of oil or liquids, in barrels of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
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If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil well	Gas well	Now well	Workover	Deepen	Plug back	Same Depth	Full Depth
Applicant	Date completion ready to prod.		Total Depth			F.B.T.D.		
Well No., N.M.P.M., RT, GR, etc.	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Test Flow Oil Run to Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Shut-in Test	Tubing Pressure	Casing Pressure	Choke Size
Flow in Casing Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

WELL

Oil Flow Test-MCF/D	Length of Test	Boils. Condensate/MMCF	Gravity of Condensate
Flow in Casing (gallon, bbls. per hr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED MAR 30 1983, 19

BY ORIGINAL SIGNED BY EDDIE SEAY

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with N.M.C.S. 10-1-77.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with N.M.C.S. 10-1-77.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of name, well name or number, or transporter or other such change of data.

Separate Forms O-101 must be filed for each pool in existing wells.

Albert Energy, Inc.
(Signature)

Albert Energy, Inc.
(Title)

March 17, 1983
(Date)

G.C.D.
HOBBY OFFICE

RECEIVED
MAR 29 1983
G.C.D.
HOBBY OFFICE