NO. OF COPIES RECEI	IVED	~	^ 	
DISTRIBUTIO			ONSERVATION COMMISSION	Form C-104
SANTA FE			FOD ALLOWADE E	Supersedes Old C-104 and C-110
FILE		20 3	AND	
U.S.G.S.		AUTHORIZATION TO TRA	NSPORTION AND NATURAL	ças ¹
LAND OFFICE			11 52 111 6	$\pi \pi \pi \sigma \sigma \pi$
TRANSPORTER	OIL	\sim		CATO SS-II)
	GAS	(DELLA TON SU	QUEYS. BACKSIDE	
OPERATOR)
I. PRORATION OFF		LIM CORPORATION	<u> </u>	
Operator PAN AM	BRICAN PETROLE	UM CORPORATION		· · · · · · · · · · · · · · · · · · ·
Address				
BOX 68	3, HOBBS, N. M.	88240		
Reason(s) for filing (Check proper hox!		Other Afflease explaint E	
New Well	<u>М</u>	Change in Transporter of:		ERICAN PETR. CORP.
Recompletion	Ц			
Change in Ownership	·	Casinghead Gas Conde		
If change of owners	hip give name	2.2 • •		
and address of prev	ious owner			
		FASE		
II. DESCRIPTION O	F WELL AND L	Well No. Pool Name, Including		a –
NOTO D	EDERAL_	3 CATO Sau	andres State, Fede	eral or Fee fld
Location	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		<u> </u>	E
Unit Letter	-) 330	Feet From The	ne and <u>990</u> Feet Fro	m The EesT
		ØC		TAUES County
Line of Section	23 Town	nship 0-5 Range	30-E, NMPM, CE	THUCS County
		THE OF AND NATURAL	AS	
II. DESIGNATION O Name of Authorized	F TRANSPORT	ER OF OIL AND NATURAL G	Address (Give address to which app	proved copy of this form is to be sent)
MARI	'1) I.	ie Co	BOX900 DALLA	15 /EXAS
Name of Authorized			Address (Give address to which app	proved copy of this form is to be sent)
Neme of Authorized	Scould	-O(0)	BARTLESUILLE.	OKLA
CITES	JERUIL	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
If well produces oil give location of tar.	or liquids, ks.	1 14 8 30) YES !	
4	iiii	h that from any other lease or pool	, give commingling order number:	CTB-17/
If this production 1 IV. COMPLETION D	ATA			Plug Back Same Resty. Diff. Restv.
		Oil Well Gas Well		
Designate Ty	pe of Completio		Total Depth	P.B.T.D.
Date Spudded		Date Compl. Ready to Prod. 6-12-69	3631	3630
6.2.(Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RK	B, RT, GR, etc.)	San andres	3562	3627
Perforations	<u>RUI</u>	Jan where		Depth Casing Shoe
2510	3/15			3631
3562-0	3615	TUBING, CASING, A	ND CEMENTING RECORD	
		TUBING, CASING, A CASING & TUBING SIZE	ND CEMENTING RECORD	SACKS CEMENT
	36/5		DEPTH SET	SACKS CEMENT
			DEPTH SET	SACKS CEMENT
	E SIZE		DEPTH SET	SACKS CEMENT
ноце 12/4 7.7	E SIZE	CASING & TUBING SIZE	DEPTH SET 320 3631	SACKS CEMENT 250 350
	E SIZE	CASING & TUBING SIZE	DEPTH SET <u>320</u> <u>3631</u> after recovery of total volume of load denth or be (or full 24 hours)	SACKS CEMENT 250 3.50 oil and must be equal to or exceed top allow-
V. TEST DATA AN	E SIZE	CASING & TUBING SIZE 3 5/8 ' 4 '/2 '' OR ALLOWABLE (Test must be able for this	DEPTH SET 320 3631	SACKS CEMENT 250 3.50 oil and must be equal to or exceed top allow-
V. TEST DATA AN OIL WELL Date First New OI	E SIZE	CASING & TUBING SIZE S/8 -4 '/2 " OR ALLOWABLE (Test must be able for this Date of Test	DEPTH SET 320 3631 after recovery of total volume of load depth or be for full 24 houre) Producing Method (Flow, pump, ga Dmp.	SACKS CEMENT 250
V. TEST DATA AN OIL WELL Date First New OI G-22	E SIZE	CASING & TUBING SIZE 3 5/8 ' 4 '/2 '' OR ALLOWABLE (Test must be able for this	DEPTH SET <u>320</u> <u>3631</u> after recovery of total volume of load denth or be (or full 24 hours)	SACKS CEMENT 250 3.50 oil and must be equal to or exceed top allow-
V. TEST DATA AN OII. WELL Date First New OI	E SIZE	CASING & TUBING SIZE 35/8'' 4'/2'' OR ALLOWABLE (Test must be able for this Date of Test 7 - 15 - 69	DEPTH SET 320 3631 after recovery of total volume of load depth or be for full 24 houre) Producing Method (Flow, pump, ga Don D. Casing Pressure	SACKS CEMENT 250
V. TEST DATA AN OIL WELL Date First New OI G-22	ND REQUEST F	CASING & TUBING SIZE 35/8'' 4'/2'' OR ALLOWABLE (Test must be able for this Date of Test 7 - 15 - 69	DEPTH SET 320 3631 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga DmD. Casing Preseve Water-Bble.	SACKS CEMENT 250 350 oil and must be equal to or exceed top allow- a lift, etc.) Choke Size Gas-MCF
V. TEST DATA AN OIL WELL Date First New OI 6-22 Length of Test	ND REQUEST F	CASING & TUBING SIZE 3 5/8 4 1/2 " OR ALLOWABLE (Test must be able for this Date of Test 7 - 15 - 69 Tubing Pressure	DEPTH SET 320 3631 after recovery of total volume of load depth or be for full 24 houre) Producing Method (Flow, pump, ga Don D. Casing Pressure	SACKS CEMENT 250 3.50 oil and must be equal to or exceed top allow- e lift, etc.) Choke Size
V. TEST DATA AN OIL WELL Date First New OI 6-22 Length of Test	ND REQUEST F	CASING & TUBING SIZE 3 5/8 4 1/2 " OR ALLOWABLE (Test must be able for this Date of Test 7 - 15 - 69 Tubing Pressure	DEPTH SET 320 3631 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga DmD. Casing Preseve Water-Bble.	SACKS CEMENT 250 350 oil and must be equal to or exceed top allow- e lift, etc.) Choke Size Gas-MCF
HOLE HOLE 12/2 7.7 V. TEST DATA AN OIL WELL Date First New OI G-22 Length of Test 24 Actual Prod. Durin 12 GAS WELL	E SIZE 4° ND REQUEST F 1 Run To Tanks 2° 4° 4° 2° 8° 2° 8° 8° 4° 2° 8°	CASING & TUBING SIZE 35/8 4'/2'' OR ALLOWABLE (Test must be able for this Date of Test 7 - 15 - 69 Tubing Pressure Oil-Bbis. 4	DEPTH SET 320 3631 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga DmD. Casing Preseve Water-Bble.	SACKS CEMENT 250 350 oil and must be equal to or exceed top allow- s lift, etc.) Choke Size Gas-MCF
HOLE HOLE HOLE HOLE HOLE 12/2 7.7 V. TEST DATA AN OIL WELL Date First New OI G-22 Length of Test 2.1 Actual Prod. Durin 1.2 1.2 1.2 1.2 1.2 1.2 1.2 1.2	E SIZE 4° ND REQUEST F 1 Run To Tanks 2° 4° 4° 2° 8° 2° 8° 8° 4° 2° 8°	CASING & TUBING SIZE 3 5/8 4 1/2 " OR ALLOWABLE (Test must be able for this Date of Test 7 - 15 - 69 Tubing Pressure	DEPTH SET 320 3631 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Domp. Casing Presents Water-Bbls. 124 Bbls. Condensate/MMCF	SACKS CEMENT 250 350 oil and must be equal to or exceed top allow- e lift, etc.) Choke Size Gae-MCF MA Gravity of Condensate
HOLE HOLE	ND REQUEST F I Run To Tanks - 6 9 - 4 - 5 - 5 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6	CASING & TUBING SIZE 3 5/8 4 1/2 " OR ALLOWABLE (Test must be able for this Date of Test 7 - 15 - 69 Tubing Pressure Oil-Bbls. 4 Length of Test	DEPTH SET 320 3631 after recovery of total volume of load depth or be for full 24 houre) Producing Method (Flow, pump, ga Dmp. Casing Pressure Water-Bble. 124	SACKS CEMENT 250 350 oil and must be equal to or exceed top allow- a lift, etc.) Choke Size Gas-MCF MA
HOLE HOLE 12/2 7.7 V. TEST DATA AN OIL WELL Date First New OI G-22 Length of Test 24 Actual Prod. Durin 12 GAS WELL	ND REQUEST F I Run To Tanks - 6 9 - 4 - 5 - 5 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6	CASING & TUBING SIZE 35/8 4'/2'' OR ALLOWABLE (Test must be able for this Date of Test 7 - 15 - 69 Tubing Pressure Oil-Bbis. 4	DEPTH SET 320 3631 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Dmp. Casing Pressure Water-Bbls. 24 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 250 350 oil and must be equal to or exceed top allow- a lift, etc.) Choke Size Gas-MCF MA Gravity of Condensate Choke Size
HOLE HOLE IZ/2 77 V. TEST DATA AN OIL WELL Date First New OI G-22 Length of Test 2 Actual Prod. Durin C GAS WELL Actual Prod. Tes Testing Method (1)	E SIZE ND REQUEST F I Run To Tanks - 69 - 69 - MCF/D pitot, back pr.)	CASING & TUBING SIZE 3 5/8 4 1/2 " OR ALLOWABLE (Test must be able for this Date of Test 7 - 15-69 Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET 320 3631 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Dmp. Casing Pressure Water-Bbls. 24 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 250 350 oil and must be equal to or exceed top allow- e lift, etc.) Choke Size Gae-MCF MA Gravity of Condensate
HOLE HOLE	E SIZE ND REQUEST F I Run To Tanks - 69 - 69 - MCF/D pitot, back pr.)	CASING & TUBING SIZE 3 5/8 4 1/2 " OR ALLOWABLE (Test must be able for this Date of Test 7 - 15-69 Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	DEPTH SET 320 3631 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga DmD. Casing Pressure Water-Bbls. 24 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSEF	SACKS CEMENT 250 350 oil and must be equal to or exceed top allow- a lift, etc.) Choke Size Gas-MCF MA Gravity of Condensate Choke Size
HOLE HOLE HOLE HOLE HOLE HOLE HOLE HOLE	E SIZE WD REQUEST F I Run To Tanks - 69 	CASING & TUBING SIZE 3 5/8 4 1/2 " OR ALLOWABLE (Test must be able for this Date of Test 7 - 15-69 Tubing Pressure Oil-Bbis. Quil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE	DEPTH SET 320 3631 3631 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga DMD. Casing Pressure Water-Bbis. Vater-Bbis. Casing Pressure (Shut-ia) OIL CONSEF APPROVED	SACKS CEMENT 250 350 oil and must be equal to or exceed top allow- a lift, etc.) Choke Size Gas-MCF MA Gravity of Condensate Choke Size
HOLE HOLE IZ/2 77 V. TEST DATA AN OIL WELL Date First New OI G-22 Length of Test 2 Actual Prod. Durit I CERTIFICATE I hereby certify	E SIZE ND REQUEST F I Run To Tanks - 6 9 1 - MCF/D pitot, back pr.) E OF COMPLIAN that the rules and	CASING & TUBING SIZE 3 5/8 4 1/2 " OR ALLOWABLE (Test must be able for this Date of Test 7 - 15 - 69 Tubing Pressure Oil-Bbis. 4 Length of Test Tubing Pressure (Shut-in) NCE 4 regulations of the Oil Conservation give	Bbls. Condensate/MMCF Casing Pressure (Shut-ia) Bbls. Condensate/MMCF Casing Pressure (Shut-ia) Bbls. Condensate/MMCF	SACKS CEMENT 250 350 oil and must be equal to or exceed top allow- a lift, etc.) Choke Size Gas-MCF MA Gravity of Condensate Choke Size
HOLE HOLE HOLE HOLE HOLE HOLE HOLE HOLE	E SIZE ND REQUEST F I Run To Tanks - 6 9 1 - MCF/D pitot, back pr.) E OF COMPLIAN that the rules and	CASING & TUBING SIZE 3 5/8 4 1/2 " OR ALLOWABLE (Test must be able for this Date of Test 7 - 15-69 Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	Bbls. Condensate/MMCF Casing Pressure (Shut-ia) Bbls. Condensate/MMCF Casing Pressure (Shut-ia) Bbls. Condensate/MMCF	SACKS CEMENT 250 350 oil and must be equal to or exceed top allow- a lift, etc.) Choke Size Gas-MCF MA Gravity of Condensate Choke Size
HOLE HOLE	E SIZE A ND REQUEST F I Run To Tanks - 6 9 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	CASING & TUBING SIZE 3 5/8 4 1/2 " OR ALLOWABLE (Test must be able for this Date of Test 7 - 15 - 69 Tubing Pressure Oil-Bbis. 4 Length of Test Tubing Pressure (Shut-in) NCE 4 regulations of the Oil Conservation give	DEPTH SET 320 3631 3631 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga DmD. Casing Pressure Water-Bbls. Casing Pressure Water-Bbls. Casing Pressure (Shut-ia) OIL CONSER after PROVED PROVED DIL CONSER APPROVED TITLE	SACKS CEMENT 250 350 oil and must be equal to or exceed top allow- e lift, etc.) Choke Size Gas-MCF UA Gravity of Condensate Choke Size RVATION COMMISSION UL 1969, 19 Children Size
HOLE HOLE HOLE HOLE HOLE HOLE HOLE HOLE	E SIZE A ND REQUEST F I Run To Tanks - 6 9 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	CASING & TUBING SIZE 3 5/8 4 1/2 " OR ALLOWABLE (Test must be able for this Date of Test 7 - 15 - 69 Tubing Pressure Oil-Bbis. 4 Length of Test Tubing Pressure (Shut-in) NCE 4 regulations of the Oil Conservation give	DEPTH SET 320 3631 3631 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga DmD. Casing Pressure Water-Bbls. Casing Pressure Water-Bbls. Casing Pressure (Shut-ia) Bbls. Condensate/MMCF Casing Pressure (Shut-ia) OIL CONSEF after BY TITLE	SACKS CEMENT 250 350 oil and must be equal to or exceed top allow- e lift, etc.) Choke Size Gas-MCF UA Gravity of Condensate Choke Size RVATION COMMISSION UL 13959, 19 Choke Size RVATION COMMISSION
HOLE HOLE HOLE HOLE HOLE HOLE HOLE HOLE	E SIZE WD REQUEST F I Run To Tanks - 6 9 t-MCF/D pitot, back pr.) E OF COMPLIAN that the rules and ye been complied ind complete to the OCC - M	CASING & TUBING SIZE 3 5/8 4 1/2 " OR ALLOWABLE (Test must be able for this Date of Test 7 - 15 - 69 Tubing Pressure Oil-Bbis. 4 Length of Test Tubing Pressure (Shut-in) NCE 4 regulations of the Oil Conservation give	DEPTH SET 320 3631 3631 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Dmp. Casing Pressure Water-Bbls. Casing Pressure Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSEF en ef. BY TITLE This form is to be filed	SACKS CEMENT 250 350 oil and must be equal to or exceed top allow- s lift, etc.) Choke Size Gas-MCF UA Gravity of Condensate Choke Size RVATION COMMISSION UL 1959, 19 Choke Size RVATION COMMISSION Choke Size RVATION COMMISSION
HOLE HOLE HOLE HOLE HOLE HOLE HOLE HOLE	E SIZE ND REQUEST F I Run To Tanks 	CASING & TUBING SIZE 3 5/8 4 1/2 " OR ALLOWABLE (Test must be able for this Date of Test 7 - 15 - 69 Tubing Pressure 011-Bbls. 1 Length of Test Tubing Pressure (Shut-in) NCE i regulations of the Oil Conservation give the best of my knowledge and belive 1 1 1 1 1 1 1 1 1 1 1 1 1	DEPTH SET 320 3631 3631 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga DmD. Casing Pressure Water-Bbls. Casing Pressure Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSEF and APPROVED TITLE This form is to be filed If this is a request for well, this form must be acc.	SACKS CEMENT 250 3.50
HOLE HOLE HOLE HOLE HOLE HOLE HOLE HOLE	E SIZE WD REQUEST F I Run To Tanks C-G9 H t-MCF/D pitot, back pr.) COF COMPLIAN that the rules and re been complied ind complete to the DCC-W	CASING & TUBING SIZE 3 5/8 4 1/2 " OR ALLOWABLE (Test must be able for this Date of Test 7 - 15 - 69 Tubing Pressure Oil-Bbis. 4 Length of Test Tubing Pressure (Shut-in) NCE 4 regulations of the Oil Conservation give	DEPTH SET 320 3631 3631 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga DmD. Casing Pressure Water-Bbls. Casing Pressure Water-Bbls. Casing Pressure (Shut-ia) Bbls. Condensate/MMCF Casing Pressure (Shut-ia) OIL CONSEF appn APPROVED State of the second	SACKS CEMENT 250 350 350 oil and must be equal to or exceed top allow- e lift, etc.) Choke Size Gas-MCF MA Gravity of Condensate Choke Size Choke Size RVATION COMMISSION LLL 1959, 19 Choke Size RVATION COMMISSION LLL 1959, 19 Choke Size RVATION COMMISSION LLL 1959, 19 Choke Size RVATION COMMISSION Choke Size Choke Size RVATION COMMISSION Choke Size RVATION COMMISSION Choke Size RVATION COMMISSION Choke Size Choke Size RVATION COMMISSION Choke Size Choke Size RVATION COMMISSION Choke Size Choke Size RVATION COMMISSION Choke Size Choke
HOLE HOLE I 27/2 I	E SIZE A ND REQUEST F I Run To Tanks -69 -69 	CASING & TUBING SIZE 3 5/8 4 1/2 " OR ALLOWABLE (Test must be able for this Date of Test 7 - 15 - 69 Tubing Pressure Oil-Bbis. Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE i regulations of the Oil Conservati with and that the information giv he best of my knowledge and bell file)	DEPTH SET 320 3631 3631 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga DmD. Casing Pressure Water-Bbls. Casing Pressure Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSEF on APPROVED Final State of the form must be accu- tests taken on the well in form well, this form must be accu- tests taken on the well in form All sections of this form	SACKS CEMENT 250 360 360 360 cli and must be equal to or exceed top allow- a lift, etc.) Choke Size Gravity of Condensate Choke Size Choke Size Choke Size Choke Size Choke Size RVATION COMMISSION Choke Size RVATION COMMISSION Choke Size RVATION COMMISSION Choke Size Choke S
HOLE HOLE HOLE HOLE HOLE HOLE HOLE HOLE	E SIZE A ND REQUEST F I Run To Tanks -69 -69 	CASING & TUBING SIZE 3 5/8 4 1/2 " OR ALLOWABLE (Test must be able for this Date of Test 7 - 15 - 69 Tubing Pressure Oil-Bbls. Oil-Bbls. A Length of Test Tubing Pressure (Shut-in) NCE i regulations of the Oil Conservati with and that the information giv he best of my knowledge and bell and that the information giv he best of my knowledge and bell and that the information giv he best of my knowledge and bell and that the information giv he best of my knowledge and bell and that the information giv he best of my knowledge and bell and that the information giv he best of my knowledge and bell and that the information giv he best of my knowledge and bell and that the information giv and the best of my knowledge and bell and the	DEPTH SET 320 3631 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga Dom D. Casing Pressure Water-Bbls. Casing Pressure Bbls. Condensate/MMCF Casing Pressure (Shut-in) DIL CONSEF on APPROVED En ef. BY TITLE This form is to be filed If this is a request for well, this form must be accu- tests taken on the well in All sections of this for able on new and recomplete	SACKS CEMENT 250 360 360 oil and must be equal to or exceed top allow- e lift, etc.) Choke Size Gas-MCF MA Gravity of Condensate Choke Size Choke Size RVATION COMMISSION LL 1999, 19 Choke Size RVATION COMMISSION Choke Size RVATION COMMISSION Choke Size RVATION COMMISSION Choke Size RVATION COMMISSION Choke Size Choke Size RVATION COMMISSION Choke Size Choke Size RVATION COMMISSION Choke Size RVATION COMMISSION Choke Size RVATION COMMISSION Choke Size Choke Size RVATION COMMISSION Choke Size Choke Size Choke Size Choke Size Choke Size RVATION COMMISSION Choke Size Choke Size RVATION COMMISSION Choke Size Choke Size

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEULATION SURVEYS DEPTH DEGREES 320 2189 2692 - 3/4 3170 / -3/4 3428

The above are true to the best of my knowledge.

Annoto this dale, June 16, 1969

netary Litlie In ? Ser Lea 6) My ammini Epper 6-18-72