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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Williams Ranch
9. Well No.

2. Name of Operator
Mar-Win Development Co.
3. Address of Operator

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well

UNIT LETTER **M** LOCATED **660** FEET FROM THE **S** LINE AND **660** FEET FROM

12. County
Chaves

THE **W** LINE OR SEC. **33** TWP. **12S** RGE. **30E** NMPM

15. Date Spudded **June 20, 1969** 16. Date T.D. Reached **Aug. 27, 1969** 17. Date Compl. (Ready to Prod.) **3881 GR** 18. Elevations (DF, RKB, RT, GR, etc.) **3882** 19. Elev. Casinghead

20. Total Depth **2185** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools **2185**

24. Producing Interval(s), of this completion - Top, Bottom, Name **P & A** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Gamma Ray Neutron (El Toro)** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		565	10"	Circ. to surface	
7" OD		750	8.5"	Cement to 500'	500'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Mar-Win Development Co.

SIGNED **Samuel H. Marshall** TITLE **President** DATE **Sept. 11, 1969**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on stone land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy <u>593</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____				
T. Salt <u>695</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____				
B. Salt <u>1165</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____				
T. Yates <u>1288</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____				
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____				
T. Queen <u>2018</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____				
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____				
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____				
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____				
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____				
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____				
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____				
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____				
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____				
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____				
T. Penn. _____	T. _____	T. Permian _____	T. _____				
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	15	15	Sd. & Caliche	1230	1260	30	Anhy.
15	70	55	Red Sh.	1260	1290	30	Anhy. Salt & Sh.
70	130	60	Grey Sd.	1290	1400	110	Sh. & Anhy.
130	150	20	Red Sh. & Sd.	1400	1580	180	Anhy. & Sh. stringers
150	185	35	Grey Sd.	1580	1610	30	Anhy. Sh. & Salt
185	365	180	Red Sh.	1610	1705	95	Anhy.
365	480	115	Red Sd.	1705	1750	45	Anhy. & Sh.
480	593	113	Red Sh. & Sd.	1750	1760	10	Salt
593	625	32	Anhy.	1760	2025	265	Anhy. Sh. & Salt
625	655	30	Red Sh.	2025	2045	20	Anhy. Sh. & Sd.
655	670	15	Anhy.	2045	2088	43	Anhy. & Sh.
670	725	55	Salt & Red Sh.	2088	2185	97	Red Sh. & Sd.
725	1165	440	Salt				
1165	1230	65	Anhy. & Sh.				