

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

PAN AMERICAN PETROLEUM CORPORATION

3. Address of Operator

BOX 68, HOBBS, N. M. 88240

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM

THE EAST LINE OF SEC. 11 TWP. 7-S RGE. 31-E NMPM

15. Date Spudded

6-5-69

16. Date T.D. Reached

6-18-69

17. Date Compl. (Ready to Prod.)

-

18. Elevations (DF, RKB, RT, GR, etc.)

4426 RDB

12. County

CHAVES

19. Elev. Casinghead

-

20. Total Depth

4298'

21. Plug Back T.D.

SURFACE

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools

Cable Tools

O-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

none

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DENSITY, LL, MLL

27. Was Well Cored

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	556'	12 1/4"	425	
4 1/2"	9.5 #	4298'	7 7/8"	350	3168'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

4066-70, 72-76, 80-84, 96-98
4104-06, 08-12 w/215PF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4066-4112	Acid - 1500 gal 15% FRAC - 35000 gal Brine 35000 # Sand

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

43-NMOC-10

1-NBW

1-W3

SIGNED

TITLE AREA SUPERINTENDENT

DATE AUG 6 1969

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1669</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2032</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2744</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3172</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	98	98	Surface	<u>DEVIATION SURVEYS</u>			
98	556	458	"Red Bed"	DEPTH	DEPTH		
556	2084	1528	Red Bed	390	1/2		
2084	2502	418	Salt, Anhy	550	1 -		
2502	2740	238	Anhy	1050	1 1/4		
2740	3123	383	Anhy, lime	2502	1 1/2		
3123	3680	557	lime	3120	1 1/4		
3680	3866	186	lime, dol	3433	1 -		
3866	3954	88	lime	3866	1 -		
3954	4102	148	lime, dol				
4102	4248	196	lime				
				The above are true to the best of my knowledge.			
				Sworn to this date, Aug. 6, 1969			
				D.R. Moorhead			
				Notary Public In & For Lea Co. N.M.			
				My Commission Expires 6-18-72			