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SANTA FE		l N	EW MEXICO	מוו כמא	CHEVATION	لأبلاثين	c.n		cate Type of	ease
FILE		WELL COM	PLETION O	R REC	MPLETION	N DEDUDT		State		Fee 🔀
U.S.G.S.						TICLI OILI	AND LUG	5. State	Oil & Gas L	
LAND OFFICE		_			§			!		
OPERATOR					54 - 4			1111	THITT	mm
la. TYPE OF WELL								U		
THE OF WELL		, [ ] .						7. Unit	Agreement No	me
b. TYPE OF COMPL	w	ELL	MELL	DRY X	OTHER				į	
NEW I W	ORK T		ברה [] פוו						or Lease Nar	ne
2. Name of Operator	VER DEE		BACK RE	SVR.	OTHER J	DRY HO	CE .	SOUT	HARD	Estate
PAN AMERICA	N PETROLFLIM	COPPOPATIO	.NI					9. Well 1	Vo.	23/0/(
3. Address of Operator		CORPORATIO							: 1	•
BOX 68, HOBBS								10. Field	d cond Pool, o	Wildcat
1. Location of Well	27 14. 141. 00240	) 						W	I&DC F	gT
Or Well	en e							7777	rinn	mm
$\mathcal{D}$		S60	^		:	Δ -				
INIT LETTER	LOCATED _C	700 FE	ET FROM THE	OUTH	LINE AND	660	FEET FROM			
						HXIII	TITITI	12. Coun		HHHH
HE FAST LINE OF	I SEC.	TWP. 7-5 Reached 17. D	RGE. 3/-6	NMPM	<i>IIIIII</i>	777X///		CHA	UES	
6-5-69	6 . C	GO 17. D	pate Compl. (Re	ady to P		evations (DF,	RKB, RT, G	R, etc./	19. Elev. Cas	hinghead
20. Total Depth	10-18-	69 ug Back T.D.	<del></del>		: 4.	<u>426 k</u>	SDB		_	
4294	' · '		22. I	f Multiple Iany	Compl., How	23. Interventille	als Rotary	Tools	, Cable '	Cools
4. Producing Interval	s) of this comple	REACE			- -		<b>→</b>   O ·	・ブカ	-	-
	of or this compre	etion — 1 op, Bot	ttom, Name	i,				<del>*</del>	25. Was Di	ectional Surve
- A									Made	·
6. Type Electric and	e contraction of		·						\/a	. ·
DEALCARY (	Jiner Logs Hun							27.	Was Well Co	red
DENSITY, Z	L. MILL	<i></i>							Yrc	**************************************
<del></del>			CASING RECOF	RD (Repo	rt all strings s	et in well)				
CASING SIZE	WEIGHT LB	./FT. DEF	PTH SET	HOL	SIZE	CEME	TING RECO	RD	AMOL	NT PULLED
85/8	- 64	5	556'		2/4"		425		7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	TO CEED
A //~ 1'	1 0.5	<b>4</b> 42	98'	-	7/9"		200			
4 1/2 "	7.0						ഹവ		.3/	L & ' :
4 1/2 "	7.0				70		330	<del></del>	3/	68'
8,	7.0	NED DECOM			78.		-550		3/	<u>68'</u>
		INER RECORD			78	30.	JSO TI	JBING RE		68'
8,	TOP	INER RECORD	SACKS CE	MENT	SCREEN	30.		JBING RE	CORD	
				MENT					CORD	68 '
9. SIZE	ТОР	BOTTOM		MENT					CORD	
9. SIZE	ТОР	BOTTOM		MENT	SCREEN	SIZE	DEP	TH SET	CORD	KER SET
SIZE  SIZE	TOP	BOTTOM d number)	SACKS CE	MENT	SCREEN	SIZE	DEP	TH SET	CORD PAG	C.
SIZE  SIZE	TOP	BOTTOM d number)	SACKS CE	MENT	SCREEN 32. AC	SIZE CID, SHOT, FF	DEP	TH SET	CORD PAG	C. AL USED
SIZE  SIZE	TOP	BOTTOM d number)	SACKS CE	MENT	SCREEN  32. AC DEPTH IN	SIZE CID, SHOT, FF	RACTURE, C	EMENT S	CORD PAGE OUEEZE, ET	C. AL USED
SIZE  SIZE	TOP	BOTTOM d number)	SACKS CE	MENT .	SCREEN  32. AC DEPTH IN	SIZE CID, SHOT, FF	RACTURE, CO AMOUN ACID -	EMENT S IT AND K - 150	OUEEZE, ET	CKER SET  C. AL USED  15%  Brine
9. SIZE 1. Perforation Record (1066-70, 7	TOP	BOTTOM d number)	SACKS CE		SCREEN  32. AC DEPTH IN	SIZE CID, SHOT, FF	RACTURE, CO AMOUN ACID -	EMENT S IT AND K - 150	CORD PAGE OUEEZE, ET	C. AL USED 15% Brine
9. SIZE  1. Perforation Record (1066-70, 74104-06, 6	TOP (Interval, size and 2-76, 80 08-12 6	BOTTOM d number) -84, 96-	SACKS CE	PRODUC	SCREEN  32. AC  DEPTH IN  4066 - <	SIZE  CID, SHOT, FF  TERVAL	RACTURE, CO AMOUN ACID -	EMENT S IT AND K - 150	OUEEZE, ET	CKER SET  C. AL USED  15%  Brine.
SIZE  . Perforation Record (1066 - 70, 7)	TOP (Interval, size and 2-76, 80 08-12 6	BOTTOM d number)	SACKS CE	PRODUC	SCREEN  32. AC  DEPTH IN  4066 - <	SIZE  CID, SHOT, FF  TERVAL	RACTURE, CO AMOUN ACID -	EMENT S IT AND K - 150 3500	OUEEZE, ET	C. AL USED 1590 Brine
SIZE  Perforation Record (1066-70, 74104-06, 64104-66)	TOP (Interval, size and 2-76, 80 08-12 4	BOTTOM  d number)  -84, 96-  U/2JSP)  ction Method (Fi	SACKS CE	PRODU	SCREEN  32. AC DEPTH IN: 40G6 - <	SIZE  CID, SHOT, FF  TERVAL	RACTURE, CO AMOUN ACID -	EMENT S IT AND K - 150 3500	OUEEZE, ET	C. AL USED 1590 Brine
Perforation Record (1066-70, 7	TOP (Interval, size and 2-76, 80 08-12 6	BOTTOM d number) -84, 96-	SACKS CE	PRODUK, pumpin,	SCREEN  32. AC  DEPTH IN  4066 - <	SIZE  CID, SHOT, FF  TERVAL	AMOUN ACTURE, CO	EMENT S IT AND K - 150 3500	OUEEZE, ET	C. AL USED 15% Brine. 2d hut-in)
SIZE  Perforation Record ( 1066-70, 7 4104-06, 6	Interval, size and 2-76, 80 ps-12 de Produ	BOTTOM  d number)  -84, 96-  U/2JSP)  ction Method (Fi	SACKS CE	PRODUC, pumpin	SCREEN  32. AC DEPTH IN  4066 - <  CTION  5 - Size and ty  1 - Bbl.	SIZE  CID, SHOT, FITERVAL  1/12  (pe pump)  Gas MCF	AMOUN ACTOR - Water	EMENT S IT AND K 1,50 3500 35000	OUEEZE, ET	C. AL USED 15% Brine. 2d hut-in)
Perforation Record (1066-70, 7) 1104-06, 6	TOP (Interval, size and 2-76, 80 08-12 4	BOTTOM  d number)  -84, 96-  U/2JSP/  ction Method (Fi	SACKS CE	PRODUC, pumpin	SCREEN  32. AC DEPTH IN: 40G6 - <	SIZE  CID, SHOT, FITERVAL  1/12  (pe pump)  Gas MCF	AMOUN ACTURE, CO	EMENT S IT AND K - 150 35000 Well State - Bbl.	OUEEZE, ET	C. AL USED 15% Brine. 200 hut-in)
Perforation Record (1066-70, 7) 1064-06, 6  te First Production  te of Test  ow Tubing Press.	Interval, size and 2-76, 80 Produ	BOTTOM  d number)  -84, 96-  U/2JSP/  ction Method (Final Choke Size  Calculated Hour Rate	SACKS CE	PRODUC, pumpin	SCREEN  32. AC DEPTH IN  4066 - <  CTION  5 - Size and ty  1 - Bbl.	SIZE  CID, SHOT, FITERVAL  1/12  (pe pump)  Gas MCF	AMOUN ACTURE, COMMON	EMENT S IT AND K - 150 35000 Well State - Bbl.	OUEEZE, ET IND MATERI O GAL O	C. AL USED 15% Brine. 200 hut-in)
SIZE  Derioration Record (1066-70, 7)  A104-06, 6  The First Production at the of Test  Dow Tubing Press.	Interval, size and 2-76, 80 Produ	BOTTOM  d number)  -84, 96-  U/2JSP/  ction Method (Final Choke Size  Calculated Hour Rate	SACKS CE	PRODUC, pumpin	SCREEN  32. AC DEPTH IN  4066 - <  CTION  5 - Size and ty  1 - Bbl.	SIZE  CID, SHOT, FITERVAL  1/12  (pe pump)  Gas MCF	AMOUN ACTURE, COMMON	EMENT S IT AND K - 150 35000 Well State - Bbl.	OUEEZE, ET IND MATERI O GAL O	C. AL USED 15% Brine. 200 hut-in)
SIZE  Perforation Record (1066-70, 7)  1066-70, 7)  1104-06, 6  Interpretation Record (1066-70, 7)  In	Interval, size and 2-76, 80 Produ	BOTTOM  d number)  -84, 96-  U/2JSP/  ction Method (Final Choke Size  Calculated Hour Rate	SACKS CE	PRODUC, pumpin	SCREEN  32. AC DEPTH IN  4066 - <  CTION  5 - Size and ty  1 - Bbl.	SIZE  CID, SHOT, FITERVAL  1/12  (pe pump)  Gas MCF	AMOUN ACTURE, COMMON	EMENT S IT AND K - 150 35000 Well State - Bbl.	OUEEZE, ET IND MATERI O GAL O	C. AL USED 15% Brine. 200 hut-in)
9. SIZE 1. Perforation Record (1066-70, 7	Interval, size and 2-76, 80 Produ	BOTTOM  d number)  -84, 96-  U/2JSP/  ction Method (Final Choke Size  Calculated Hour Rate	SACKS CE	PRODUC, pumpin	SCREEN  32. AC DEPTH IN  4066 - <  CTION  5 - Size and ty  1 - Bbl.	SIZE  CID, SHOT, FITERVAL  1/12  (pe pump)  Gas MCF	AMOUN ACTURE, COMMON	EMENT S IT AND K - 150 35000 Well State - Bbl.	OUEEZE, ET IND MATERI O GAL O	C. AL USED 15% Brine. 200 hut-in)
SIZE  Perforation Record (1066-70, 7)  1104-06, (1)  Interpretation of Test  Disposition of Gas (2)  List of Attachments	TOP  (Interval, size and 2-76, 80 pg-12 produced by the size of the size and the si	BOTTOM  d number)  -84, 96-  U/2JSP)  ction Method (Final Control of Control	SACKS CE	PRODUC, pumpin,	SCREEN  32. AC DEPTH IN  40G6 - <  TION TO Size and ty  1 - Bbl.  Gas - MCF	SIZE  CID, SHOT, FF  TERVAL  1/2  TPE pump)  Gas MCF  Wat	Water er - Bbl.	EMENT S IT AND K 150 3500 Well State Bbl. Oi	OUEEZE, ET IND MATERI O Gal O Gal O Gal O Gas  I Gravity - A By	C. AL USED 15% Brine. 200 hut-in)
SIZE  Perforation Record (1066-70, 7)  104-06, (104-06),	TOP  (Interval, size and 2-76, 80 pg-12 produced by the size of the size and the si	BOTTOM  d number)  -84, 96-  U/2JSP)  ction Method (Final Control of Control	SACKS CE	PRODUC, pumpin,	SCREEN  32. AC DEPTH IN  40G6 - <  TION TO Size and ty  1 - Bbl.  Gas - MCF	SIZE  CID, SHOT, FF  TERVAL  1/2  TPE pump)  Gas MCF  Wat	Water er - Bbl.	EMENT S IT AND K 150 3500 Well State Bbl. Oi	OUEEZE, ET IND MATERI O Gal O Gal O Gal O Gas  I Gravity - A By	C. AL USED 15% Brine. 200 hut-in)
SIZE  Perforation Record (1066-70, 7)  1104-06, (1)  Interpretation of Test  Disposition of Gas (2)  List of Attachments	TOP  (Interval, size and 2-76, 80 pg-12 produced by the size of the size and the si	BOTTOM  d number)  -84, 96-  U/2JSP)  ction Method (Final Control of Control	SACKS CE  SACKS CE  SACKS CE  Post  lowing, gas lift  Prod'n. For  Test Perio  24- Oil – Bbl.	PRODUC , pumpip.	SCREEN  32. AC DEPTH IN  40G6 - <  TION TO Size and ty  1 - Bbl.  Gas - MCF	SIZE  ID, SHOT, FITERVAL  1/2  TOPE pump)  Gas - MCF  Wat	Water er - Bbl.	EMENT S IT AND K 150 3500 Well State Bbl. Oi	OUEEZE, ET IND MATERI O Gal O Gal O Gal O Gas  I Gravity - A By	C. AL USED 15% Brine. 200 hut-in)

## **INSTRUCTIONS**

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestem New Mexico						
Τ.	Anhy 1669	Т.	Canyon	T.	Ojo Alamo	T.	Penn. "B"				
T	Salt	Т.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"				
R.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"				
T.	Vates 2032	T.	Miss	T.	Cliff House	T.	Penn. ''D''				
т.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison				
т. Т	Queen 2744	Т.	Silurian	T.	Point Lookout	T.	Madison				
т	Cearburg	т	Montova	T.	Mancos	T.	McCracken				
т.	Sen Andres 3/72	T.	Simpson	T.	Gallup	T.	Ignacio Qtzte				
т. Т	Glorieta	т.	McKee	Bas	se Greenhorn	T.	Granite				
т.	Paddock	т.	Ellenburger	T.	Dakota	T.					
т.	Blinehry	т.	Gr. Wash	T.	Morrison	T.					
т.	Tubb	. Т.	Grenite	T.	Todilto	T.					
т.	Drinkard	Т.	Delaware Sand	T.	Entrada	T.					
т.	Aho	Т.	Bone Springs	Т.	Wingate	T.					
т.	Wolfcamp	т.		Т.	Chinle	<b>T.</b>					
т.	Penn	т.		Т.	Permian	. <b>T.</b>					
T	Cisco (Bough C)	. <b>T</b> .		Т.	Penn. "A"	Т.					

## FORMATION RECORD (Attach, additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
98 556 2084 2502 2740 3/23	4102	15 18 8 8 1 8 8 8 1 8 8 8 8 8 8 8 8 8 8	Surface Red Bed Salt, anhy anhy, Rime Syme, Dolo Lime Lyme, Dolo Lyme, Dolo Lyme, Dolo Lyme, Dolo Lyme, Dolo	The	DEUTH 390 550 1050 2502 3120 3433 3866 abor my h	DE0100	true to the best
				rata	ry Al	Plic .	date, aug. 6, 1969 Moarheed In: For Lea Co. 7 m Eagure 6-18-72