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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 29 10 01 AM '69

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

SOUTHARD Estate

9. Well No.

10. Field and Pool, or Wildcat

WILDCAT

12. County

CHAVES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER *DRY HOLE*

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION

3. Address of Operator
BOX 68, HOBBS, N. M. 88240

4. Location of Well
UNIT LETTER *P* *660* FEET FROM THE *SOUTH* LINE AND *660* FEET FROM THE *EAST* LINE, SECTION *11* TOWNSHIP *7-S* RANGE *31-E* NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4415' GL, 4426' R.D.B.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER *Completion attempts* ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-20-69, 4 1/2" OD 9.5# J-55 casing was set @ 4298' w/ 1350 psi. Incon + 0.75% D-31. Tested casing w/ 1500 psi for 30 min. After N.O.C. apply 72 hrs, perforated intervals 4066-70, 4072-76, 80-84, 96-98, 4104-06, 08-12' w/ 215 PF. Acidized w/ 1500 gal 15%. Fraced w/ 35000 gal brine, & 35000# sand. Evaluated 10 days. Last day pumped 8 BW; 0-oil, 24 hours. Lack 392 BW to recover. Completed as a dry hole 7-10-69.

Propose to P.A. as follows: Spot 25 sx across perfs; Shoot & Pull 4 1/2" from approx 3300. 255x cement 9" out of 4 1/2" stub; 255x @ 1710' (T-salt) 2524' In + Out of 8 7/8" shoe @ 556; 105x @ Surface & erect P.A. marker. Make final cleanup.

TD-4298

4 1/2" CSA 4298' (TCMT 3300' etc.)

*8 7/8" CSA 556 - Circ } Need 25' at base of
Note -> } Salt, if not behind 4 1/2"
Pipe. - J.W.R.-N.M.O.C.C.*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John W. Runyan*
APPROVED BY *John W. Runyan*
CONDITIONS OF APPROVAL, IF ANY:
1-RRY

TITLE *AREA SUPERINTENDENT*

DATE *JUL 25 1969*

TITLE *Geologist*

DATE *JUL 29 1969*