

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
PM 027414

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CONTINENTAL FEDERAL9. WELL NO.
210. FIELD AND POOL, OR WILDCAT
SIETE SAN ANDRES EXT11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
**SECTION 29
T-8-S, R-31-E**12. COUNTY OR PARISH
CHAVES13. STATE
NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL2. NAME OF OPERATOR
H. L. BROWN, JR.3. ADDRESS OF OPERATOR
309 MIDLAND TOWER, MIDLAND, TEXAS 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**1980' FNL 6 1980' FNL
SECTION 29, T-8-S, R-31-E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4215' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) **TREATMENT**REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**XXXX**(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-11-69: RIGGED UP PULLING UNIT. RAN TUBING. DISPLACED HOLE WITH OIL. SPOTTED 250 GALLONS 15% NE ACID. PULLED TUBING. PERF. 3714, 16, 17, 23-1/2, 25, 36-1/2, AND 40. STARTED IN HOLE WITH PACKER AND TUBING. SHUT DOWN OVERNIGHT.

6-12: RAN 114 JOINTS OF 2" TUBING SET AT 3649' WITH MODEL "R" PACKER AT 3524'. TREATED WELL WITH 5000 GALLONS 28% ACID FOLLOWED BY 2000 GALLONS 7-1/2% AND 10 BALL SEALERS. WELL BALLED OUT DURING TREATMENT. MAXIMUM PRESSURE 4000#, MINIMUM PRESSURE 2800#, AVERAGE TREATMENT PRESSURE 3200#, ISEP 2200#, 15 MINUTE SIP 1900#, AIR 5.48PPH, 203 GALS ACID WATER TO RECOVER.

RECEIVED

SEP 18 1969

O. C. C.
ARTESIA, OFFICE

RECEIVED

SEP 17 1969

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

PETROLEUM ENGINEER

DATE

SEPTEMBER 16, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED FOR RECORD PURPOSES
SEP 17 1969
Date
ACTING District Engineer

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.