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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 15 1969

D. E. C.

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil &amp; Gas Lease No.

NM-046153

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry Hole</b>	7. Unit Agreement Name
2. Name of Operator <b>M. R. MacCurdy</b>	8. Farm or Lease Name <b>Citgo-Federal</b>
3. Address of Operator <b>306 Midland National Bank Building, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> <b>1980</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE, SECTION <b>28</b> TOWNSHIP <b>7-South</b> RANGE <b>31-East</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4293 Gr.</b>	12. County <b>Chaves</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐ CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒ completion tests  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6/23/69 Spudded @ 3:30 PM  
6/24/69 TD 395 red bed. Ran 7 jts (379') 8 5/8" csg & set @ 391'. Cemented w/250  
sx Class C cement & 2% CaCl. Plug down @ 9:25 AM. Cement circulated.  
7/6/69 TD 4000'. Ran 125 jts (3988') 4 1/2" OD 10.500 J-55 csg & set @ 3998'.  
Cemented w/250 sx Incon. Plug down @ 11:23 PM. Ran temperature survey.  
Approximate T/cement 3150'.  
7/12/69 Perforated 4 1/2" cst w/1 jet shot @ 3960, 3963, 3967 & 3974 (total 4 holes)  
7/13/69 Acidized w/500 gals 15% BDA, swabbed dry, re-acidized w/2000 gals Super X  
28% acid. Swabbed dry. Recovered load & acid water & 5 bbis black sulphur wtr.  
7/15/69 Ran & Set HOWCO Retainer @ 3924.  
7/16/69 Perf 4 1/2" csg w/1 jet shot @ 3760, 3768, 3772, 3777, 3782, 3864, 3870, 3874, 3878,  
3883, 3890 & 3896. Total 12 holes.  
7/17/69 Acidized w/500 gal 15% BDA & 1000 gal 22% acid - swabbed dry -  
7/19/69 Re-acidized w/10,000 gals 28% Super X acid. Total load 497 bbis. Swabbed  
324 bbis load & acid water. Began to have slight trace of oil & gas.  
7/24/69 Praced perfs 3760-3896 w/20,000 gals San Andres lease crude & 30,000 #  
20/40 sand.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED MR MacCurdy TITLE Operator DATE 9/12/69

APPROVED BY Jan A. Brown TITLE DISTRICT ENGINEER DATE SEP 15 1969

CONDITIONS OF APPROVAL, IF ANY:

**7/25/69**      Flowed & swab tested well  
**8/1/69**      Flowed & swab tested well  
**8/2/69**      Installed test pump equipment & pump tested well to 9/1/69.  
Did not recover all lost oil. Well produced 100% formation water.