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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B8638

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Chambers & Kennedy	8. Farm or Lease Name Champlin State
3. Address of Operator 607 Midland Nat'l Bldg. Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER N , 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 4 TOWNSHIP 8S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Chaveroo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Abandonment Procedure

5/28/70 C. E. Knight, Casing Pullers, Move in, rig up, pulled on stuck pump.
5/29/70 Pulled out rods & 2-3/8" OD tubing.
5/30/70 Finish running 2-3/8" tubing to 4418'. Circ well w/bine water & spot 25 sx.
Cement plug 4418' back to 4095' - 323' plug - pulled 2-3/8" tubing.
6/1/70 Check top of plug at 4000' w/wire line - shot 4-1/2" casing @3377' and worked pipe - stuck @1200'.
6/2/70 Shot 4-1/2 casing off @1215' & pulled same. Ran 2-3/8" tubing to top 4-1/2" stub at 1215'. Spot 25 sx cement plug 1215 back to 1115' & 25 sx plug from 370' back to 283' in 8-5/8" surface & spot 10 sx cement plug at surface. Cut off well head 3-1/2' below ground level. Weld on 1/2" plate & installed permanent marker of 4" pipe x 6' with well location & information as required by Rule 202 N.M.O.C.C.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G.C. Tompson G.C. Tompson TITLE Manager of Production DATE June 9, 1970
APPROVED BY John W. Runyan TITLE Sec'y DATE June 10, 1970
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 11 1970

OIL CONSERVATION COMM.
EDUC. M. 11