

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. <b>B-8638</b>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Chambers &amp; Kennedy</b>		8. Farm or Lease Name <b>Champlin State</b>
3. Address of Operator <b>607 Midland Nat'l. Bldg., Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>N</b> <b>1250</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>1</b> TOWNSHIP <b>8S</b> RANGE <b>33E</b> NMPM.		10. Field and Pool, or Wildcat <b>Chaveroo</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4427</b>		12. County <b>Chaves</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To plug & abandon well; to circulate well; to run additional casing.  
 8-5/8" csg. set 4251'.  
 4-1/2" csg set 4443'.  
 Csg. perf. 4251 to 4443'.  
 To circulate well w/ 4-1/2" csg. plug back 111' or using approximately 323' and all perforated to 111'. To run additional casing if needed.  
 To attempt to pull 4-1/2" csg. from 370' top of cement at this point.  
 If top of stub is below salt section:  
 Spot 25 sx cut 4-1/2" stub 7 spot 25 sx cut down to top of salt section 4203'.  
 If top of stub is above top of salt section:  
 Spot 25 sx cut 8 top of stub.  
 Spot 25 sx cut plug from 370' back to 443' in 8-5/8" csg. 10 sx cut plug & surface.  
 Install permanent steel plug as set out in rule 1103.

0501 4 YAM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>RC Thompson</b>	TITLE <b>Manager of Production</b>	DATE <b>May 1, 1970</b>
APPROVED BY <b>[Signature]</b>	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>MAY 4 1970</b>
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**

**MAY 4 1970**

**OIL CONSERVATION COMM.**  
**ALBANY, N. Y.**