NO. OF COPIES RECEIVE	D					Form C	C-105 ed 1-1-65
DISTRIBUTION							
SANTA FE		NEWA	MEXICO OIL CON	ISERVATIO	N COMMISSION		te Type of Lease
FILE	WEL	L COMPLE	ETION OR REC	OMPLETIO	N REPORT A	ND LOG State	Fee il & Gas Lease No.
U.S.G.S.						1	
LAND OFFICE						B-863	8
OPERATOR							
						7 Unit Ac	greement Name
la. TYPE OF WELL	011	7 (15				7. 0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
b. TYPE OF COMPLET	WELL WELL	GAS WELL	DRY	OTHER_		8. Farm or	Lease Name
NEW I WOR	к 🦳	PLUG	DIFF.				
2. Name of Operator	R DEEPEN	BACK	RESVR.	OTHER		Champ 9. Well No	lin State
Z. Name of Sperator							
Chambers & K	ennedy					10. Field	and Pool, or Wildcat
•							,
4. Location of Well	Nat 1. Bk. Bl	ldg., Mid	iland, Texas	79701		Chave	mmmm PP
., _							
			B 014 TUE	1.015.400		FEET FROM	
UNIT LETTERN	— 1980	FEE! F	West		11199111	12. County	
		2.0	F				
THE LINE OF S	16. Date T.D. Reach	ned 17. Date	Compl. (Ready to I	Prod.) 18.	Elevations (DF ,	RKB, RT, GR, etc.) 19	Elev. Cashinghead
						•	4427
20. Total Peptil , 1969	July 14 ag Ba	ck T.D.	22. If Multip	le Compl., Ho	23. Interve	ls , Rotary Tools	, Cable Tools
		_	Many		Drilled	By surf to 44	38
24. Producing Interval(s), of this completion	Top, Botton	n, Name		 	0011 00 1	25. Was Directional Survey
4251 420	4 9	an Andro	e (perforat	ed but n	at product	nol	Made
4231 - 430		out where	se (periorat	eu but n	oc product	6/	No
26. Type Electric and O	ther Logs Run					27.	Was Well Cored
Gamma Ray -	Neutron						No
28.	MBMLIUM	CAS	SING RECORD (Rep	ort all string	s set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTI	H SET HO	LE SIZE	CEME	ITING RECORD	AMOUNT PULLED
8-5/8	20#	361	12	-1/4	250 ax C1	ass C 2% CaCl2	None
			- 1				ì
A-1/7	4.78	44 12	5 <i></i>	⇒// ∆	3/3 EX LI	888 L JUSJU PI	None
4-1/2	9.5#	4438	3/	-7/8	3/3 8X CI	ass C 50-50 pc	None None
4=1/2	9.38	4438		⇒// 5	3/3 8X CI	888 C 30=30 pc	None None
29.		R RECORD		1/5	30.	TUBING RE	
			SACKS CEMENT	SCREEN	30.		
29.	LINE	R RECORD			30. SIZE	TUBING RE	CORD PACKER SET
29.	LINE	R RECORD			30.	TUBING RE	CORD
29.	TOP	R RECORD BOTTOM			30. SIZE 2-3/8	TUBING RE	CORD PACKER SET None
29. SIZE 31. Perforation Record (TOP Interval, size and nur	R RECORD BOTTOM	SACKS CEMENT	SCREEN	30. SIZE 2-3/8	TUBING RE DEPTH SET 4142 RACTURE, CEMENT S	CORD PACKER SET None
29. SIZE 31. Perforation Record (4251, 4254,	TOP	R RECORD BOTTOM	SACKS CEMENT	SCREEN 32. DEPTH	30. SIZE 2-3/8 ACID, SHOT, F	TUBING RE DEPTH SET 4142 RACTURE, CEMENT S AMOUNT AND K	PACKER SET None QUEEZE, ETC.
29. SIZE 31. Perforation Record (TOP Interval, size and nur	R RECORD BOTTOM	SACKS CEMENT	SCREEN	30. SIZE 2-3/8 ACID, SHOT, F	TUBING RE DEPTH SET 4142 RACTURE, CEMENT S AMOUNT AND K	PACKER SET None QUEEZE, ETC. (IND MATERIAL USED
29. SIZE 21. Perforation Record (4251, 4254, 4299, 4304	TOP Interval, size and nur	R RECORD BOTTOM	SACKS CEMENT	SCREEN 32. DEPTH	30. SIZE 2-3/8 ACID, SHOT, F	TUBING RE DEPTH SET 4142 RACTURE, CEMENT S AMOUNT AND K 3000 gals act	PACKER SET None QUEEZE, ETC. (IND MATERIAL USED
29. SIZE 31. Perforation Record (4251, 4254,	TOP Interval, size and nur	R RECORD BOTTOM	SACKS CEMENT 86, 4297,	32. DEPTH	30. SIZE 2-3/8 ACID, SHOT, F	TUBING RE DEPTH SET 4142 RACTURE, CEMENT S AMOUNT AND K	PACKER SET None QUEEZE, ETC. (IND MATERIAL USED
29. SIZE 21. Perforation Record (4251, 4254, 4299, 4304	Interval, size and nur 4257, 4272,	R RECORD BOTTOM mber) 4285, 428	SACKS CEMENT 86, 4297,	32. DEPTH 4251 -	30. SIZE 2-3/8 ACID, SHOT, F HINTERVAL	TUBING RE DEPTH SET 4142 RACTURE, CEMENT S AMOUNT AND K 3000 gals act 40000 gals of	PACKER SET None QUEEZE, ETC. KIND MATERIAL USED Ld L1 v/60000
29. SIZE 21. Perforation Record (4251, 4254, 4299, 4304 9 perfs - 1	Interval, size and nur 4257, 4272,	R RECORD BOTTOM mber) 4285, 428	SACKS CEMENT 86, 4297,	32. DEPTH 4251 -	30. SIZE 2-3/8 ACID, SHOT, F HINTERVAL	TUBING RE DEPTH SET 4142 RACTURE, CEMENT S AMOUNT AND K 3000 gals act 40000 gals of	PACKER SET None QUEEZE, ETC. (IND MATERIAL USED
29. SIZE 21. Perforation Record (4251, 4254, 4299, 4304 9 perfs - 1 33.	Interval, size and nur 4257, 4272, hole each	R RECORD BOTTOM Method (Floermorari)	PRODUMING, gas lift, pumily, abandoned	32. DEPTH 4251 DUCTION Ding – Size an	30. SIZE 2-3/8 ACID, SHOT, F INTERVAL 4304	TUBING RE DEPTH SET 4142 RACTURE, CEMENT S AMOUNT AND K 3000 gals act 40000 gals of pound sand Well Sta	PACKER SET None QUEEZE, ETC. KIND MATERIAL USED Ld L1 */60000 tus (Prod. or Shut-in)
29. SIZE 21. Perforation Record (4251, 4254, 4299, 4304 9 perfs - 1 33.	Interval, size and nur 4257, 4272,	R RECORD BOTTOM mber) 4285, 428	SACKS CEMENT 86, 4297, PRODuction of the second s	32. DEPTH 4251 OUCTION Ding - Size an	30. SIZE 2-3/8 ACID, SHOT, F HINTERVAL	TUBING RE DEPTH SET 4142 RACTURE, CEMENT S AMOUNT AND K 3000 gals act 40000 gals of pound sand Well Sta	PACKER SET None QUEEZE, ETC. GIND MATERIAL USED Ld L1 w/60000 tus (Prod. or Shut-in)
29. SIZE 31. Perforation Record (4251, 4254, 4299, 4304 9 perfs - 1 33. Date First Production	LINE TOP Interval, size and nur 4257, 4272, hole each Productio	n Method (Flo	PRODUING, gas lift, pumily abandoned Prod'n. For Test Period	32. DEPTH 4251 OUCTION Ding - Size an	30. SIZE 2-3/8 ACID, SHOT, FHINTERVAL 4304 and type pump) Gas - MC	TUBING RE DEPTH SET 4142 RACTURE, CEMENT S AMOUNT AND K 3000 gals act 40000 gals of pound sand Well Sta	PACKER SET None QUEEZE, ETC. GIND MATERIAL USED Id I1
29. SIZE 31. Perforation Record (4251, 4254, 4299, 4304 9 perfs - 1 33. Date First Production	Interval, size and nur 4257, 4272, hole each	n Method (Flo	SACKS CEMENT 86, 4297, PRODuring, gas lift, pumply abandoned Prod'n. For	32. DEPTH 4251 DUCTION Ding – Size an	30. SIZE 2-3/8 ACID, SHOT, FHINTERVAL 4304 and type pump) Gas - MC	TUBING RE DEPTH SET 4142 RACTURE, CEMENT S AMOUNT AND K 3000 gals act 40000 gals of pound sand Well Sta	PACKER SET None QUEEZE, ETC. KIND MATERIAL USED Ld L1 */60000 tus (Prod. or Shut-in)
SIZE 21. Perforation Record (4251, 4254, 4299, 4304 9 perfs - 1 33. Date First Production Date of Test Flow Tubing Press.	LINE TOP Interval, size and nur 4257, 4272, hole each Productio Topical Casing Pressure	n Method (Flo emporari Choke Size Calculated 2: Hour Rate	PRODUING, gas lift, pumily abandoned Prod'n. For Test Period	32. DEPTH 4251 OUCTION Ding - Size an	30. SIZE 2-3/8 ACID, SHOT, FHINTERVAL 4304 and type pump) Gas - MC	TUBING RE DEPTH SET 4142 RACTURE, CEMENT S AMOUNT AND K 3000 gals ect 40000 gals of pound sand Well Sta Water — Bbl.	PACKER SET None QUEEZE, ETC. KIND MATERIAL USED Ld L1 w/60000 tus (Prod. or Shut-in) mut-in Gas—Oil Ratio pil Gravity — API (Corr.)
29. SIZE 21. Perforation Record (4251, 4254, 4299, 4304 9 perfs - 1 33. Date First Production Date of Test	LINE TOP Interval, size and nur 4257, 4272, hole each Productio Topical Casing Pressure	n Method (Flo emporari Choke Size Calculated 2: Hour Rate	PRODUING, gas lift, pumily abandoned Prod'n. For Test Period	32. DEPTH 4251 OUCTION Ding - Size an	30. SIZE 2-3/8 ACID, SHOT, FHINTERVAL 4304 and type pump) Gas - MC	TUBING RE DEPTH SET 4142 RACTURE, CEMENT S AMOUNT AND K 3000 gals act 40000 gals of pound sand Well Sta	PACKER SET None QUEEZE, ETC. KIND MATERIAL USED Ld L1 w/60000 tus (Prod. or Shut-in) mut-in Gas—Oil Ratio pil Gravity — API (Corr.)
SIZE SIZE 31. Perforation Record (4251, 4254, 4299, 4304 9 perfs - 1 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (Interval, size and nur 4257, 4272, hole each Productio Top Interval, size and nur 4257, 4272, Casing Pressure Sold, used for fuel, v	n Method (Flo emporari Choke Size Calculated 2: Hour Rate	PRODUING, gas lift, pumily abandoned Prod'n. For Test Period	32. DEPTH 4251 OUCTION Ding - Size an	30. SIZE 2-3/8 ACID, SHOT, FHINTERVAL 4304 and type pump) Gas - MC	TUBING RE DEPTH SET 4142 RACTURE, CEMENT S AMOUNT AND K 3000 gals ect 40000 gals of pound sand Well Sta Water — Bbl.	PACKER SET None QUEEZE, ETC. KIND MATERIAL USED Ld L1 w/60000 tus (Prod. or Shut-in) mut-in Gas—Oil Ratio pil Gravity — API (Corr.)
SIZE 31. Perforation Record (4251, 4254, 4299, 4304 9 perfs - 1 33. Date First Production Date of Test Flow Tubing Press.	LINE TOP Interval, size and nur 4257, 4272, hole each Productio Topical description of the size and nur Casing Pressure Sold, used for fuel, v	n Method (Floemporari) Choke Size Calculated 2. Hour Rate ented, etc.)	PRODuing, gas lift, pumily abandoned Prod'n. For Test Period	SCREEN 32. DEPTH 4251 DUCTION ping – Size an Oil – Bbl.	30. SIZE 2-3/8 ACID, SHOT, F HINTERVAL 4304 and type pump) Gas — MC. MCF Wa	TUBING RE DEPTH SET 4142 RACTURE, CEMENT S AMOUNT AND K 3000 gals act 40000 gals of pound sand Well Sta Water — Bbl. Test Witnessed	PACKER SET None QUEEZE, ETC. KIND MATERIAL USED Ld L1 w/60000 tus (Prod. or Shut-in) mut-in Gas—Oil Ratio pil Gravity — API (Corr.)
SIZE 31. Perforation Record (4251, 4254, 4299, 4304 9 perfs - 1 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	LINE TOP Interval, size and nur 4257, 4272, hole each Productio Top Hours Tested Casing Pressure Sold, used for fuel, v	n Method (Floemporari) Choke Size Calculated 2-Hour Rate ented, etc.)	PRODUMING, gas lift, pumily abandoned Prod'n. For Test Period	SCREEN 32. DEPTH 4251 OUCTION Ding - Size an Oil - Bbl. Gas -	30. SIZE 2-3/8 ACID, SHOT, FHINTERVAL 4304 Mand type pump) Gas - MC. Well status	TUBING RE DEPTH SET 4142 RACTURE, CEMENT S AMOUNT AND K 3000 gals act 40000 gals of pound sand Well Sta Water — Bbl. Test Witnessed	PACKER SET None QUEEZE, ETC. (IND MATERIAL USED Id I1
SIZE 31. Perforation Record (4251, 4254, 4299, 4304 9 perfs - 1 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (LINE TOP Interval, size and nur 4257, 4272, hole each Productio Top Hours Tested Casing Pressure Sold, used for fuel, v	n Method (Floemporari) Choke Size Calculated 2-Hour Rate ented, etc.)	PRODUMING, gas lift, pumily abandoned Prod'n. For Test Period	SCREEN 32. DEPTH 4251 OUCTION Ding - Size an Oil - Bbl. Gas -	30. SIZE 2-3/8 ACID, SHOT, FHINTERVAL 4304 Mand type pump) Gas - MC. Well status	TUBING RE DEPTH SET 4142 RACTURE, CEMENT S AMOUNT AND K 3000 gals act 40000 gals of pound sand Well Sta Water — Bbl. Test Witnessed	PACKER SET None QUEEZE, ETC. (IND MATERIAL USED Id I1
SIZE 31. Perforation Record (4251, 4254, 4299, 4304 9 perfs - 1 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	Interval, size and nur 4257, 4272, hole each Productio To Hours Tested Casing Pressure Sold, used for fuel, v Record of the information show	n Method (Floemporari) Choke Size Calculated 2. Hour Rate ented, etc.) Inclination on both side	PRODUING, gas lift, pumily abandoned Prod'n. For Test Period 4- Oil - Bbl. ion, C-103 ses of this form is tr	SCREEN 32. DEPTH 4251 OUCTION Ding – Size an Oil – Bbl. Gas – howing was and complete	30. SIZE 2-3/8 ACID, SHOT, FINTERVAL 4304 AGGS - MC. WAREL STATUS Tell Status ete to the best of	TUBING REDEPTH SET 4142 RACTURE, CEMENT S AMOUNT AND K 3000 gals ed 40000 gals ed Pound and Well Sta Water – Bbl. Test Witnessed my knowledge and believed.	PACKER SET None QUEEZE, ETC. (IND MATERIAL USED Ld L1 w/60000 tus (Prod. or Shut-in) Gas—Oil Ratio oil Gravity — API (Corr.) L By
SIZE 31. Perforation Record (4251, 4254, 4299, 4304 9 perfs - 1 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	Interval, size and nur 4257, 4272, hole each Productio To Hours Tested Casing Pressure Sold, used for fuel, v Record of the information show	n Method (Floemporari) Choke Size Calculated 2. Hour Rate ented, etc.) Inclination on both side	PRODUING, gas lift, pumily abandoned Prod'n. For Test Period 4- Oil - Bbl. ion, C-103 ses of this form is tr	SCREEN 32. DEPTH 4251 OUCTION Ding – Size an Oil – Bbl. Gas – howing was and complete	30. SIZE 2-3/8 ACID, SHOT, FINTERVAL 4304 AGGS - MC. WAREL STATUS Tell Status ete to the best of	TUBING REDEPTH SET 4142 RACTURE, CEMENT S AMOUNT AND K 3000 gals ed 40000 gals ed Pound and Well Sta Water – Bbl. Test Witnessed my knowledge and believed.	PACKER SET None QUEEZE, ETC. (IND MATERIAL USED Id I1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico			
T. Anhy1995	T. Canyon	_T. Ojo Alamo	T. Penn. "B"		
T. Salt	_ T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	_ T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates 2 36 3	_ T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	_ T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres 3530	_ T Simpson	T. Gallup	T. Ignacio Qtzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	_ T. Ellenburger	T. Dakota	- T. VI Zone 4102		
T. Blinebry	T. Gr. Wash	T. Morrison	т		
T. Tubb	T. Granite	T. Todilto	_ T		
T. Drinkard	T. Delaware Sand	T. Entrada	_ T		
T. Abo	T. Bone Springs	T. Wingate	_ T		
T. Wolfcamp	_ т	T. Chinle	_ T;		
T. Penn.	T	T. Permian	T		
			- T		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
o	40	40	Surface & Caliche				
40	193 0	1890	Pad sed	7			
193 0	2030	1000	Mahydri ce				
20 3 0	2260	2030	ealt				
2260	3380	1120	Anhydrite & Salt				
3380	3 588	208	Anhydrite				
3588	4439	850	Line	1			