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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-8638

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Chambers & Kennedy
3. Address of Operator
607 Midland Nat'l. Bldg., Midland, Texas 79701
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Champlin State
9. Well No.
1
10. Field and Pool, or Wildcat
Chaveroo
12. County
Chaves

UNIT LETTER **N** LOCATED **1980** FEET FROM THE **West** LINE AND **660** FEET FROM
THE **South** LINE OF SEC. **4** TWP. **2N** RGE. **33E** NMPM
15. Date Spudded **June 30, 1969** 16. Date T.D. Reached **July 14, 1969** 17. Date Compl. (Ready to Prod.) **Temporarily Abandoned** 18. Elevations (DF, RKB, RT, GR, etc.) **4427'** 19. Elev. Casinghead **4427'**
20. Total Depth **4438'** 21. Plug Back T.D. **4420'** 22. If Multiple Compl., How Many **surf to 4438'** 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4251 - 4304 San Andres (perforated but not producing)
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Gamma Ray - Neutron 27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20#	361	12-1/4	250 sx Class C 2% CaCl2	None
4-1/2	9.5#	4438	7-7/8	375 sx Class C 50-50 poz	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4142	None

31. Perforation Record (Interval, size and number)
4251, 4254, 4257, 4272, 4285, 4286, 4297, 4299, 4304
9 perfs - 1 hole each
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
4251 - 4304
AMOUNT AND KIND MATERIAL USED
3000 gals acid
40000 gals oil w/60000 pound sand

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Temporarily abandoned
Well Status (Prod. or Shut-in)
Shut-in
Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

35. List of Attachments
Record of Inclination, C-103 showing well status

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **GC Thompson** C.C. Thompson TITLE **Manager of Production** DATE **November 18, 1969**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. 41 Zone 4102 _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Surface & Caliche				
40	1930	1890	Red bed				
1930	2030	1000	Anhydrite				
2030	2260	2030	Salt				
2260	3380	1120	Anhydrite & Salt				
3380	3588	208	Anhydrite				
3588	4439	850	Lime				