

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.	
2. Name of Operator Shell Oil Company		7. Unit Agreement Name	
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		8. Farm or Lease Name Thelma Crosby B	
4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM West THE LINE OF SEC. 5 TWP. 9-S RGE. 30-E NMPM		9. Well No. 2	
15. Date Spudded 7-23-69		10. Field and Pool, or Wildcat Cato San Andres	
16. Date T.D. Reached 7-30-69		12. County Chaves	
17. Date Compl. (Ready to Prod.) 8-3-69		18. Elevations (DF, RKB, RT, GR, etc.) 4119' DF	
19. Elev. Casinghead			
20. Total Depth 3374'		21. Plug Back T.D. -	
22. If Multiple Compl., How Many -		23. Intervals Drilled By Rotary Tools 0-3374'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 3340' - 3371' - San Andres		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run SNP GR CCL		27. Was Well Cased No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8-5/8" 4-1/2"	WEIGHT LB./FT. 24# 10.5#	DEPTH SET 305' 3374'	HOLE SIZE 12-1/4" 7-7/8"
CEMENTING RECORD 200 sx 400 sx		AMOUNT PULLED -	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		30. TUBING RECORD	
SIZE 2"		DEPTH SET 3368'	
PACKER SET 3368'			
31. Perforation Record (Interval, size and number) 1/2" - 3340', 3345', 3353', 3355', 3359', 3371' (6 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL 3340'-3371'		AMOUNT AND KIND MATERIAL USED 4000 gal. 28% HCR w/2 gal per 1000 gal. HIA - 50, 4 gal per 1000 gal. 14-N, 5 gal. per 1000 gal. AS-5.	
33. PRODUCTION			
Date First Production 8-3-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 2 x 1-1/2 x 12 RTC fluid pack	
Well Status (Prod. or Shut-in) Producing			
Date of Test 8-7-69	Hours Tested 24 hr.	Choke Size	Prod'n. For Test Period 74
Oil - Bbl.	Gas - MCF 16	Water - Bbl. 120	Gas - Oil Ratio 210
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 25.4	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented		Test Witnessed By H. G. Starling	
35. List of Attachments C-104, deviation, logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED N. W. Harrison		TITLE Staff Operations Engineer	
DATE August 11, 1969			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	305'		Red Bed				
	1590'		Anhydrite				
	3125'		Dolomite, anhydrite				
	3374'		Dolomite				