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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Shell Oil Company

Address
P. O. Box 1509, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Thelma Crosby B	Well No. 2	Pool Name, including Formation Cato San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter D ; 660 Feet From The North Line and 660 Feet From The West Line of Section 5 Township 9-S Range 30-E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobile Pipe Line	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, 21, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 5
	Twp. 9-S	Rge. 30-E
	Is gas actually connected? No	When -

If this production is commingled with that from any other lease or pool, give commingling order number: **CTB 188**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-23-69	Date Compl. Ready to Prod. 8-3-69		Total Depth 3374'		P.B.T.D. -			
Elevations (DF, RKB, RT, GR, etc.) 4119' DF	Name of Producing Formation San Andres		Top Oil/Gas Pay 3340'		Tubing Depth 3368'			
Perforations 3340', 3345', 3353', 3355', 3359', 3371'					Depth Casing Shoe 3374'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		305'		200			
7-7/8"	4-1/2"		3374'		400			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-3-69	Date of Test 8-7-69	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 194	Oil-Bbls. 74	Water-Bbls. 120	Gas-MCF 16

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. S. Mitchell
(Signature)

Division Production Superintendent

(Title)

August 11, 1969

(Date)

OIL CONSERVATION COMMISSION
APPROVED **AUG 11 1969**, 19
BY **[Signature]**
TITLE **SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.