Form 9-331 C (May 1963)

SUBMIT IN TRIPL'

(Other instruction

,Е*

Form approved. Budget Bureau No. 42-R1425.

		IED STATES		D	reverse sid	e)	7/11	
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						NH 02263	16	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUGERACK						6. IF INDIAN, ALLOTT		
1a. TYPE OF WORK					DJ		7 HVIII LORDINA	
DRI	LL XXXX	DEEPEN		PL	UG BACI	< □	7. UNIT AGREEMENT	NAME
OIL GA			SINGLE	XXX	MULTIPLI ZONE	· 🗀	S. FARM OR LEASE I	NAME ,
WELL W	ELL OTHER		ZONE	- ANA	ZUNE			4 %
Shell 011 Co	tent only						9. WELL NO.	Eral B
3. ADDRESS OF OPERATOR	Aupany						E	
P. O. Box 1509, Hidland, Texas 79701						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Re	eport location clearly an	d in accordance wit		requireme	ents.*)	_	Cato San An	dres
	" FML & 560" PI	SL.					11. SEC., T., R., M., O AND SURVEY OR	R BLK.
At proposed prod. zon	e							T-8-5, R-30-
						MAPM		
14. DISTANCE IN MILES A	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE*	•			12. COUNTY OR PARI	SH 13. STATE
•							Chaves	New Mexico
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST						OF ACRES ASSIGNED THIS WELL		
PROPERTY OR LEASE L (Also to nearest drlg	•	1760				40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,						20. вота	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT.			3400' Ro			Rot	tary	
21. ELEVATIONS (Show who							22. APPROX. DATE	WORK WILL START*
Not Available	•						On Approva	1
23.		PROPOSED CASI	NG AND CE	MENTIN	G PROGRAI	M.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING DEPTH		•	QUANTITY OF CEMENT	
124	8 5/8"	24#, 32#		250'			Cm Circ.	
7 7/8"	44"	9.54, 11.6	#, 3400'			TOC 26001		
		10.5#						

RECEIVED

JUL 23 1969

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICU

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

4. Original Signed By J. D. DUREN	J.D. Duren TITLE Staff Petrophysical Engineer DATE July 18, 1969
(This space for Federal or State office us	OPERATIONS OPERATIONS
PERMIT NO.	THIS APPROVAL DARRTHIN 3 MONTHS. ARE NOT COMMENCED DARRTHIN 3 MONTHS. ARE NOT TITLE 2 9 1069 DATE
APPROVED BY CONDINIONS OF APPROVAL, IF ANY:	ARE NOT COMITE DATE
A 24.7/	
L. BEEKMI	*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-398

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NEW / ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. HODGES ⊖perotor SHELL OIL COMPANY Ronge Township County Section Unit Letter 30 EAST CHAVES 8 SOUTH 34 Ε Actual Footage Location of Well: 560 WEST NORTH 1980 feet from the Dedicated Acreage: Ground Level Elev. Producing Formation Acres let Available 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information coned herein is true and complete to the taff Petrophysical Company halv 18, 1969 I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed JULY 10,1969 Registered Professional Engineer 676

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