District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

20 Drawer DD, Artesia, NM \$8211-0719

Form C-104 Revised February 10, 1994 Instructions on back Subm:t to Appropriate District Office 5 Copies
☐ AMENDED REPORT
TRANSPORT
OGRID Number
4378

District III 1000 Rio Brazos Rd.,	Aziec, NM 8741			SERVATION PO Box 208	Х.		Su	bm:t to	Approp	Instructions on b riate District Of 5 Co	
District IV PO Box 2088, Santa F	• NW #7504.20	••	Santa	Fe, NM 875	04-2088	3		ı	— .,	·	
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8-17-	- 4	Phone: /	55-5001								
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