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Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
ARTESIA, OFFICE

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-3189

13. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

14. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

1. Name of Operator
Read & Stevens

2. Address of Operator
P.O. Box 2126, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>380</u> FEET FROM

THE <u>East</u> LINE OF SEC. <u>2</u> TWP. <u>8S</u> RGE. <u>32E</u> N.M.P.M.
12. County
Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8/29/69	9/9/69	10/8/69	4483.5' RKB	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4420'	4352'	-	→	0-TD	-

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4274-92' San Andres	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Welex-Radioactivity Log, Micro-Seismogram Log-Cased Hole	No

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	363' RKB	11"	250 sx	None
4 1/2"	9.5#	4420' RKB	7 7/8"	350 sx	None

29. LINER RECORD	30. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
None	2 3/8" 4350.84' None

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perf w/1 1/2" JS/Ft. @ 4274', 4276', 4283 1/2', 4286', 4290' & 4292'	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
	4274-92' 1000 gal 15%
	4274-92' 6000 gal 15%

33. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10/8/69	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Produced For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/8/69	24	Opn 2"	→	45	TSTM	60	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
0#	30#	→	45	TSTM	60	36°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	Gene Snow

35. List of Attachments
Electric Logs & Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Gene Snow</u> TITLE <u>Agent</u> DATE <u>Oct. 15, 1969</u>
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	1950	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2205	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2300	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2315	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	2960	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3170	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3475	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinbry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	1950'	1950	Sand and Shale				
1950'	2205'	255	Salt and Anhydrite				
2205'	2300'	95	Salt				
2300'	3475'	1175	Sand, Shale, Anhydrite, Salt & Dolomite				
3475'	4420'	945	Dolomite & Anhydrite with occasional salt stringers				
			TD 4420'				