المواجبة المتعامين المراجب والمحام ممتنا المواج المحاجب	NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER  OIL  GAS  OPERATOR	REQUEST F AUTHORIZATION TO TRAN <b>REC</b>	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G EIVED	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
1.	PRORATION OFFICE			
	Read & Stevens	Read & Stevens ARTEBIA, OFFICK		
	Address P.O. Box 2126, Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership If change of ownership give name and address of previous owner	Roswell, New Mexico	Other (Please explain)	
11.	DESCRIPTION OF WELL AND I Lease Name MWJ State	Well No. Pool Name, Including Fo 1 Chaveroo	rmation Kind of Lease State, <b>XMX</b>	
	Location Unit Letter <u>A</u> ; 660	Feet From The North Line	and 380 Feet From T	rhe East
	2000 <u></u>	25		Chasse
i <b>11</b> .	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	;_,_
	Name of Authorized Transporter of Of Admiral Crude Oil Co Name of Authorized Transporter of Cas	rp.	Address (Give address to which approx P.O. Box 1713, Midlar Address (Give address to which approx -	rd. Texas 79701
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. A 2 8S 32E	Is gas actually connected?   Whe NO	en
	If this production is commingled wit <u>COMPLETION DATA</u> Designate Type of Completio	th that from any other lease or pool, given $f(X) = 0$ of Well Gas Well $f(X) = 0$ or $f(X) = 0$ of	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	8/29/69 Elevations (DF, RKB, RT, GR, etc.)	10/8/69 Name of Producing Formation	44201 Top Oil/Gas Pay	4352' Tubing Depth
	4483.5' RKB	San Andres	4274'	4350.84' RKB
	42.14 - 42.92			
	TUBING, CASING, AND CEMENTING RECORD           HOLESIZE         CASING & TUBING SIZE         DEPTH SET         SACKS CEMENT			SACKS CEMENT
	HOLE SIZE	8 5/8 <sup>11</sup>	363' RKB	250 sx
	7 7/8"	4 1/2"	4420' RKB	350 sx
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas li	
	10/8/69 Length of Test	10/8/69 Tubing Pressure	Pumpir Casing Pressure	Choke Size
	24 hours Actual Prog. During Test	0#	<u>30</u> # Water-Bbls.	Opn 2 <sup>11</sup> Gas+MCF
	105	45	60	TSTM
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Mothoa (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED OCI 1969	
	Commission have been complied above is true and complete to the	with and that the information given e best of my knowledge and belief.	BY	this
	(Signature) Agent		TITLE This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Title) October 15, 1969 (Date)		All sections of this form multiple of the dury completely for the first sble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	

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