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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Griffin	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator
Pomeroy Smith & H. T. Hilliard
3. Address of Operator
418 Bldg. of Southwest, Midland, Texas 79701
4. Location of Well
UNIT LETTER D, 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 8-S RANGE 32-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
GL 4489, KB 4499

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 9-20-69. Drilled 17½" hole to 375'. Cmt'd. 13-3/8" casing at 375' with 375 Sx. Circ. WOC 12 hours. Tested to 800 psi. o.k. Drilled 11" hole to 3502'. Cmt'd. 8-5/8 24#, 32# casing @ 3501 with 500 Sx. WOC 24 hours. Tested 8-5/8 to 1000 psi - held o.k. Drilled 7-7/8" hole to TD 10,900' in Devonian. DST 10,884 - 10,885'. Rec. 800' fluid which was 200' WCM & 600' Black salty water. Ran Schlumberger logs. Spotted cement plugs as follows:

25 Sx. 10,720-10,800
35 Sx. 8,601-8,714
25 Sx. 7,085-7,165
25 Sx. 4,695-4,775
25 Sx. 3,426-3,501
10 Sx. 0-30 in top of 8-5/8" casing.

Did not pull any 8-5/8 or 13-3/8 casing. Erected marker. Will clean location as soon as rig is moved off. P&A completed 8:00 p.m. 11-19-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. Taylor* TITLE Superintendent DATE 11-20-69
APPROVED BY *Nathan E. Clegg* TITLE OIL & GAS INSPECTOR DATE DEC 1 1971
CONDITIONS OF APPROVAL, IF ANY: