

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
--

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER Dry Hole

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
--

8. Farm or Lease Name
Griffin

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator
Pomeroy Smith & H. T. Hilliard

3. Address of Operator
418 Bldg. of Southwest, Midland, Texas 79701

4. Location of Well
UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 10 TWP. 8-S RGE. 32-E NMPM

12. County
Chaves

15. Date Spudded 9-20-69 16. Date T.D. Reached 11-18-69 17. Date Compl. (Ready to Prod.) Dry Hole

18. Elevations (DF, RKB, RT, GR, etc.) GL 4489, KB 4499 19. Elev. Casinghead --

20. Total Depth 10,900 21. Plug Back T.D. -- 22. If Multiple Compl., How Many --

23. Intervals Drilled By Rotary Tools All Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-Sonic, MLL, Laterlog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	375	17 1/2	375 Sx.	-0-
8-5/8	24,32	3501	11	500 Sx.	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production Dry Hole Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Deviations, Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 11-20-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1846	T. Penn. "B"	
T. Salt		T. Penn. "C"	
T. Salt		T. Penn. "D"	
T. Canyon		T. Pictured Cliffs	
T. Strawn		T. Leadville	
T. Ojo Alamo		T. Madison	
T. Kirtland-Fruitland		T. Eibert	
T. Point Lookout		T. McCracken	
T. Menefee		T. Ignacio Qtzite	
T. Cliff House		T. Granite	
T. Miss	10,100	T. Base Greenhorn	
T. Woodford Sh.	10,635	T. McKee	
T. Silturo-Dev.	10,784	T. Elkburg	
T. Silturo-Dev.		T. Gr. Wash	
T. Silturo-Dev.		T. Morriston	
T. Silturo-Dev.		T. Todito	
T. Silturo-Dev.		T. Delaware Sand	
T. Silturo-Dev.		T. Bone Springs	
T. Silturo-Dev.		T. Entrada	
T. Silturo-Dev.		T. Wingate	
T. Silturo-Dev.		T. Chinle	
T. Silturo-Dev.		T. Permian	
T. Silturo-Dev.		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1846	1846	Red Beds	10100	10635	535	Limestone & chert
1846	2230	384	Salt with interbedded	10635	10784	149	Shale & hard sandstone
2230	3462	1232	Red Beds	10784	10900	116	Dolomite
3462	4850	1388	Dolomite, Anhydrite				
4850	7168	2318	Limestone & Gypsum				
7168	8715	1547	Anhydrite, Dolomite, Salt & Siltstone				
8715	10100	1385	Red & green shales in top 600' grading into dolomite with interbedded red shales in middle & limestone & shale in lower part				
10100	1385		Limestone & shales in upper part with gray & black shales interbedded with coarse angular sol. in lower part				

MCGRATH & SMITH, INC.

418 BANK OF THE SOUTHWEST
 MIDLAND, TEXAS 79701
 November 20, 1969

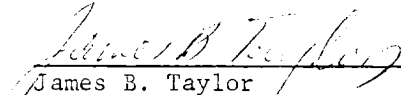
MUTUAL 3-4661

STATE OF NEW MEXICO }
 COUNTY OF CHAVES }

BEFORE ME, the undersigned authority, on this day personally appeared James B. Taylor of lawful age, who being by me first duly sworn, on his oath deposes and says as follows:

THAT he is an Engineer for the firm McGrath & Smith, Inc., oil operators of Midland County, State of Texas, and that the following is a list of the deviation surveys conducted on Pomeroy Smith & H.T. Hilliard Griffin #1 well located 660 feet from the North line and 660 feet from the West line of Section 10, Township 8 South, Range 32 East, Chaves County, New Mexico, to-Wit:

<u>Depth</u>	<u>Deviation°</u>	<u>Depth</u>	<u>Deviation°</u>
375	1/2	8007	1 1/2
885	3/4	8415	1 1/2
1850	1	8515	1-3/4
2372	1	8770	3/4
2846	3/4	8932	1
3240	1	9028	1
3500	1	9158	3/4
3922	1	9422	1
4301	1/2	9583	1
4792	3/4	9685	3/4
5300	1	9800	3/4
5467	3/4	9968	1 1/2
5933	3/4	10281	1
6424	1 1/2	10573	1-3/4
6911	1 1/2	10575	1-3/4
7130	1	10678	1
6230	1	10885	1
7547	2	10900	TD
7716	1 1/2		



 James B. Taylor

SWORN TO AND SUBSCRIBED BEFORE ME, this 20th day of November, 1969.

 Notary Public in and for Midland
 County, Texas Pauline Hobbs

STATE OF TEXAS }
 COUNTY OF MIDLAND }

The foregoing was acknowledged before me this 20th day of November, 1969 by JAMES B. TAYLOR.

My commission expires June 1, 1971

 Notary Public