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| AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AND OFFICE  PERAPPORTE OIL  FRESHING OSS  OFFICE OSS  OFFICE OSS  Adobe 011 Company  Authors  Adobe 012 Company  Authors  FRESHING OF WARRY POPER Bilds., Midland, Texas 79701  Office of Marky Poper Box.)  Office of Marky Poper Box.  Office of Marky Poper Box.  Texas of Section of Company  Lice of Amilian O Transport of Company  Lice of Amilian O Transport of Company  Lice of Amilian O Transport of Company  The Peral of Company  The Peral of Company  AND TRANSPORTER OF OIL AND LEASE  The Peral of Company  The Peral of C | DISTRIBUTION SANTA FE FILE  | NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND   |   |   | Supersedes Old C-104 and C-11<br>Effective 1-1-65  |
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| Addre Oil Company Addres Addre | U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL   | AUTHORIZATION T  | O TRANSPORT OIL   | _ AND NATURAL (   | SAS  |
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| PECEYON FORCES  Lordon Nature  Peterson Federal  NM-9407-A  1  R Cato San Andres  State, Federal State, Federal  State, Federa |   |  |   |   |  |
| Peterson Federal RM-9407-A 1 R Cato San Andres    Peterson Federal RM-9407-A 1 R Cato San Andres   | and address of previous owner _   |  |   |   |  |
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| If this production is commingled with that from any other lease or pool, give commingling order number:    COMPLETION DATA   | <del></del>   | esent time Unit Sec. Twp.  | Rge. ls gas actua   | lly connected? W  | hen  |
| Designate Type of Completion — (X)  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Depth Date Spudded  Depth Casing Shoe  Tubing Depth  Tubing Depth  Depth Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  Depth Casing Shoe  Depth Casing Shoe  TUBING CASING, AND CEMENTING RECORD  Depth Casing Shoe  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)  OII. WELL  Date First New Oil Run To Tanks  Date of Test  Producting Method (Flow, pump, gas lift, etc.)  Producting Method (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size  Gas-MCF  Testing Method (pitot, back pr.)  Tubing Pressure  Challength of Test  Casing Pressure  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  1. CERTIFICATE OF COMPLIANCE   | give location of tanks.   |  |   |   |  |
| Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation:  TUBING, CASING, AND CEMENTING RECORD  Depth Casing Shoe  TUBING CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. During Test  Casing Method (Pitot, back pr.)  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  1. CERTIFICATE OF COMPLIANCE   | If this production is commingled  | d with that from any other lease   | or pool, give commin  |   | Det Diff Pos   |
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| Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours)  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  GAS WELL  Actual Prod. During Test  OIL -Bbls.  Gar-MCF  Testing Method (pitot, back pr.)  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  1. 19   |   | \  | Total Depth   |   | P.B.T.D.   |
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| OIL WELL  Date First New Oil Run To Tanks  Date of Test  Producting Method (Flow, pump, gas lift, etc.)  Length of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Testing Method (pitot, back pr.)  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  OIL CONSERVATION COMMISSION  APPROVED  APPROVED  19  |   | TUBING, CAS  | SING, AND CEMENTIN  | IG RECORD   |  |
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| 12 18 1 longs  | M. | D. | Rogers |
| (Signature)    |    |    |        |
| Vice President |    |    |        |
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February 5, 1970

(Date)

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.