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U.S.G.S.			
LAND OFFICE			
I RANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C -104 Supersedes Old C-104 and C-110

FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OU AND NATURAL GAS		
LAND OFFICE			·- ·- ·-
FRANSPORTER OIL GAS	UEC 1 10 13 MILLION		
OPERATOR			
I. PRORATION OFFICE Operator			
Adobe Oil Company			
601 Wilkinson-Fos	ter Bldg., Midland, Texas	79701	
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
New Well	Change in Transporter of: THIS WELL HAS BEEN PLACED IN THE POOR		
Recompletion	Oil Dry G	DESIGNATED BELOW	IF YOU DO NOT CONCUR
Change in Ownership	Casinghead Gas Conde	nsate NO and in	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Lease No.   Well No.   Pool No.	ime, Including Formation	Kind of Lease
Peterson Federal		ito /	State, Federal or Fee <b>Federal</b>
Location	1000	1020	
Unit Letter;;	1980 Feet From The south Li	ne and <b>1980</b> Feet F	rom The <b>east</b>
Line of Section 6 To	ownship <b>9-8</b> Range	30-E , NMPM,	Chaves County
Line of Section 6	Journal In Lange	3000	Chaves
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O		Address (Give address to which a	pproved copy of this form is to be sent)
The Permian Corporat	ion	Box 3119, Midland, T	exas 79701
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which a	When DEC291959
not connected at prese		!	and the second
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When (1959)
give location of tanks.	J 2 6 9-8 30-E	No	DEC 2913
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	<u>ل الم</u>
V. COMPLETION DATA	Oil Well Gas We'l	New Well Workover Deeper	Plug Bark Same Res'v. Diff. Res'v
Designate Type of Complete	ion – (X)	X	#A.
10/6/69	Date Compl. Ready to Prod. 12/2/69	Total Depth 3340	P.B.T.D. <b>3325</b>
Elevations (DF, RKB, RT, GR, etc.) 4079.1 GL	Name of Producing Formation  San Andres	Top Cil/Gas Pay 2575	Tubing Depth 3302
Perforations	II have some		Depth Casing Shoe
3382-3389 <b>1975</b>			3340
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7-7/8"	4-1/2"	3340*	150 axs
7-118	7-1/6		
V. TEST DATA AND REQUEST I	FOR ALLOWARIE (Test must be	after recovery of total valume of load	loil and must be equal to or exceed top allou
OIL WELL		epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)
12/2/69	12/21/69	pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs			
Actual Prod. During Test			Gas-MCF
I .	Oil-Bbls.	Water-Bbls.	
	Oil-Bbls. 29	Water - Bbis.	17
GAS WELL	29	40	17
GAS WELL Actual Prod. Test-MCF/D			
Actual Prod. Test-MCF/D	29 Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	29	40	17
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Length of Test  Tubing Pressure	Bbls. Condensate/MMCF  Casing Pressure	Gravity of Condensate  Choke Size
Actual Prod. Test+MCF/D	Length of Test  Tubing Pressure	Bbls. Condensate/MMCF  Casing Pressure  OIL CONSER	Gravity of Condensate  Choke Size  RVATION COMMISSION
Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIAN	Length of Test  Tubing Pressure	Bbis. Condensate/MMCF  Casing Pressure  OIL CONSER	Gravity of Condensate  Choke Size

## ₹¥.

above is true and complete to the best of my knowledge and belief.

M. D. Rogers (Signature) Vice President (Title) 12/23/69

(Date)

VISOR DISTRICT

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.