

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other Instructive
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or log back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Adobe Oil Company		8. FARM OR LEASE NAME Peterson Federal	
3. ADDRESS OF OPERATOR 601 Wilkinson-Foster Bldg., Midland, Texas 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FE&SL of Section 6, T-9-S, R-30-E, Chaves Co., N. M.		10. FIELD AND POOL, OR WILDCAT Cato	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4079.1 GL	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, 9-S, 30-E	
		12. COUNTY OR PARISH Chaves	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Drilling operations, logging, completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 7:40 p.m. 10/6/69. Drilled 11" hole to 416' and ran 8-5/8", 20# casing to 416'. Cemented w/300 sxs Incor 2% CaCl. Circulated 50 sxs cement. Tested casing to 1000# for 30 minutes after WOC 18 hrs. Pressure held o.k.

Drilled to 3250', cored from 3250 to 3340' TD. Ran 4-1/2", 9.5# casing to 3340'. Cemented w/150 sxs cement. POB 8:15 a.m. 10/16/69. Tested casing to 3,000# for 30 minutes, pressure held o.k. Moved off rotary rig 10/21/69. Could not get completion unit into location until 11/7/69 due to weather.

Rigged up completion unit on 11/7/69. Ran Gr-Ne log and perf one hole at 3282, 84, 87 and 89'. Ran 2-3/8" tbg to 3315'. Acidized w/8,000 gals Unisol 20% acid. Spud well and recovered 200 bbls fluid per day, cut 50% oil. Quit swbg 11/18/69. Set pumping unit 11/26/69. Started well to pumping 11/28/69.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. W. Boye

TITLE

Vice President

DATE

12/9/69

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD PURPOSES
DEC 22 1969

ACTING District Engineer

*See Instructions on Reverse Side