STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

January 29, 1988

(Date)

DISTRIBUTS	D N	Ι	
BANTA FE		[
FILE			
U.1.0.A.			
LAND OFFICE			
TRANSPORTER	OIL		
	0 45	[
OPERATOR			
PROBATION OFF	ICE		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		
KELT OIL & GAS, INC.		
P.O. Box 1493, Roswell, New Mexico 88201	·	
Resson(s) for filing (Check proper box)	Other (Please explain)	
New Well Change in Transporter of:		
	y Gas February 2, 1988	
X Change in Ownership Casinghead Gas Co	ndensate	
	Der 0007 Decuell Ney Mexico 88201	
If change of ownership give name A pollo Energy, Inc., P.O.	Box 8097, Roswell, New Mexico 88201	
II. DESCRIPTION OF WELL AND LEASE	Armation Kind of Lease Lease No.	
Eastland Hodges Federal 5 Cato San A	nares	
Location		
Unit Letter G 1980 Feet From The North Lin	e and <u>1980</u> Feet From The <u>East</u>	
	30E NMPM. Chaves County	
Line of Section 27 Township 85 Range	30E , NMPM, Chaves County	
	646	
III, DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	Address (Give address to which approved copy of this form is to be sent)	
	P.O. Box 3237, Abilene, Texas 79604	
Pride Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Fightsporter of Connection of Cal	P.O. Box 4906, Midland, Texas 79702	
Cities Service Oil & Gas Corporation	Is gas actually connected? When	
It well produces oil or liquids, Unit Sec. Twp. Rgs.	ΝΔ	
give location of tanks.	Yes	
If this production is commingled with that from any other lease or pool,	give commingling order number:	
NOTE: Complete Parts IV and V on reverse side if necessary.	n	
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED, 19	
Leen complied with and that the information given is true and complete to the best of	BYORIGINAL SIGNED BY JERRY SEXTON	
my knowledge and belief.	DISTRICT SUPERVISOR	
	TITLE	
	This form is to be filed in compliance with RULE 1104.	
	to this is a request for allowable for a newly drilled or deepened	
	It wait this form must be accompanied by a tabulation of the deviation	
Christian Deleris - President	tests taken on the well in accordance with RULE 111.	
(This)	All sections of this form must be filled out completely for allow- able on new and recompleted wells.	

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able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA

Designate Type of Completi	on - (X)	OII Well	T Gas Well I	New Well	Workover	Doepen I	¹ Plug Back 1 1	Same Restv.	Diff. Restv.
Date Spudded	Date Compl	Ready to F	Prod.	Total Dept	h.	- 1	P.B.T.D.	- k	.
Elevations (DF, RKB, RT, GR, etc.)	; Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations					Depth Casing Shoe				
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	D			
HOLE SIZE CASING & TUBING SIZE		NG SIZE	DEPTH SET		SACKS CEMENT				
	1								
	<u> </u>								

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-OIL WELL able for this depth or be for full 24 hows)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Prossure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oli-Bbis.	Water - Bbis.	Gas + MCF	
	<u></u>			

GAS WELL

Actual Prod. Text-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-18)	Choke Size

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