NO. OF COPIES RECE	IVED		
DISTRIBUTIO	ON		
SANTA FE			
FILE			
U.\$.G.\$.			L
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	I	
OPERATOR			
SECRATION OFFICE			1

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

	DISTRIBUTION	NEW MEXICO OIL CON	DALLOWARIE	Supersedes Old C-104 and C-110
- 1	SANTA FE		R ALLOWABLE ND	Effective 1-1-65
L	FILE		PORT OIL AND NATURAL GAS	
	U.\$.G.\$.	AUTHORIZATION TO TRANS	PURT OIL AND NATURAL DA	
	LAND OFFICE			
	TRANSPORTER GAS			
ŀ	OPERATOR			
. t	PRORATION OFFICE			
1.	Operator			
ļ	The Eastland Oil	Company		
ŀ	Address			į
l	30/ Western Unite	d Life Building, Midland	. Texas 79701	
ŀ	Reason(s) for filing (Check proper box)		Other (Please explain)	
-	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	닏ㅣ	i
	Change in Ownership	Casinghead Gas Condensa	te	
l				
	If change of ownership give name and address of previous owner	e Eastland Brilling Compa	my, 704 Petroleum Life	Building, Midiand, Texas
	DESCRIPTION OF WELL AND L	EASE	Kind of Lease	Lease No.
П.	Lease Name	Well No. Pool Name, Including Form	idition (	i -
		5 Cato (San And)	State, Federal (	Federal NN-022636
	Hodges Fed.			
	1000	Feet From The North Line	and 1980 Feet From Th	e <u>Rast</u>
	Unit Letter G : 1980	Feet From the		
	A.S. Transcript	aship 3 South Range	30 Rest , NMPM, Cha	Ves County
	Line of Section 27 Town	ismp 3 SOUCH	·	
		ED OF OIL AND NATURAL GAS		The second second
III.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	
		Į.	Box 1073, Wall Bldg., 1	Midland, Texas 79701
	Mobil Pipe Line Compan	nghand Gas (Y) or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent)
	Name of Authorized Transporter of Casi		Box 69, Hebbs, New Mex	Lco 88240
	Cities Service Oil Con	Unit Sec. Twp. P.ge.	Is gas actually connected? When	1
	If well produces oil or liquids,	Oint		April, 1969
	-ive location of tanks.	A 27 8s 30R	Yes	
	Methic production is commingled with	h that from any other lease or pool, g	ive commingling order number:	
IV	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
••				
	Designate Type of Completio	H = (A)	Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depti.	
			Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	10p On/ Out 1 4/	
	Elevations (Dr., AAD, A1, GA, etc.)			Depth Casing Shoe
	Elevations (DF, RRB, R1, OR, etc.)			1
	Perforations			
			CONTINUE RECORD	
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
		TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	Perforations		CEMENTING RECORD DEPTH SET	SACKS CEMENT
	Perforations		CEMENTING RECORD DEPTH SET	SACKS CEMENT
	Perforations		CEMENTING RECORD DEPTH SET	SACKS CEMENT
	Perforations  HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
_	Perforations  HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT  and must be equal to or exceed top allow-
1	Perforations  HOLE SIZE  V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	Ster recovery of total volume of load oil	and must be equal to or exceed top allow-
•	Perforations  HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	and must be equal to or exceed top allow-
•	Perforations  HOLE SIZE  V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow-
,	Perforations  HOLE SIZE  V. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a) able for this de	Ster recovery of total volume of load oil	and must be equal to or exceed top allow-
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•	Perforations  HOLE SIZE  W. TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	OR ALLOWABLE (Test must be a) able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	ter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li Casing Pressure  Water-Bbls.	and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
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Secretary-Tressurer (Tule)

December 31 1969

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