

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒		GAS WELL ☐		DRY ☐		Other ☐	
b. TYPE OF COMPLETION:		NEW WELL ☒		WORK OVER ☐		DEEP-EN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐		Other ☐			
2. NAME OF OPERATOR The Eastland Drilling Company									
3. ADDRESS OF OPERATOR 704 Petroleum Life Building, Midland, Texas 79701									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1900' from North Line and 1900' from East Line.									
At top prod. interval reported below same									
At total depth same									
14. PERMIT NO.				DATE ISSUED 9-23-69					
15. DATE SPUDDED 10/13/69				16. DATE T.D. REACHED 10/26/69		17. DATE COMPL. (Ready to prod.) 11/12/69		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4171' GL; 4182' RT	
19. ELEV. CASINGHEAD 4169'									
20. TOTAL DEPTH, MD & TVD 3562'		21. PLUG, BACK T.D., MD & TVD 3537'		22. IF MULTIPLE COMPL., HOW MANY? Single		23. INTERVALS DRILLED BY Rotary		24. WAS DIRECTIONAL SURVEY MADE No	
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3503' - 3531' (San Andres)									
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumber Gamma Ray-SW Neutron, Laterolog, Micro-Laterolog									
27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
8-5/8"		32#		385'		11"		200 Reg.-2% Cmc12	
4-1/2"		9.5#		3562'		7-7/8"		250 Incer Pcmix	
								None	
								None	
29. LINER RECORD									
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD				
					SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2" EUE	3528	None		
31. PERFORATION RECORD (Interval, size and number) One 1.042" jet shot each @ 3503'; 3508'; 3520'; 3522'; 3526'; 3527'; 3528'; and 3531'.									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
3503'-3531'					1750 gals 15% acid				
3503'-3531'					3000 gals 28% acid				
33.* PRODUCTION									
DATE FIRST PRODUCTION 11-13-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11-21-69	HOURS TESTED 24	CHOKE SIZE 21/64"	PROD'N. FOR TEST PERIOD 74.0	OIL—BBL. 60.3	GAS—MCF. 18.0	WATER—BBL. 815		GAS-OIL RATIO 24*	
FLOW. TUBING PRESS. 504	CASING PRESSURE 5004	CALCULATED 24-HOUR RATE 74.0	OIL—BBL. 60.3	GAS—MCF. 18.0	WATER—BBL. 24*		OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented								TEST WITNESSED BY George D. Neal	
35. LIST OF ATTACHMENTS Logs; Inclination Report									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED G. D. Neal		TITLE Superintendent				DATE 11-28-69			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	3,503	3,531	Oil and water	Rustler Yates San Andres	1,130 1,620 2,775	

INCLINATION REPORT

POOL : Cato (San Andres) County: Chaves, New Mexico
OPERATOR: The Eastland Drilling Co. ADDRESS: 704 Petroleum Life Bldg.
Midland, Texas 79701
LEASE : Hodges Fed., Well No. 5 UNIT: G SEC. 27 TSP 8S RGE 30E

RECORD OF INCLINATION

<u>Depth (Feet)</u>	<u>Angle of Inclination (Degrees)</u>
393	1/4
500	1/4
990	1/2
1500	3/4
1984	3/4
2438	3/4
2716	1
3025	3/4
3325	3/4
3562	3/4

RECEIVED
DEC-1-1969

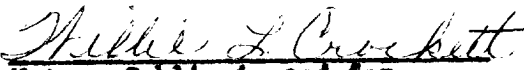
I hereby certify that I have personal knowledge of the data and facts placed on this sheet, and that such information given above is true and complete.


The Eastland Drilling Company

Before me, the undersigned authority, on this day personally appeared Rex J. Power, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument, and that such well was not intentionally deviated from the vertical whatsoever.


(Signature & Title)

Sworn and subscribed to before me, this 28th day of November, 1969.


Notary Public in and for
Midland County, Texas

My Commission expires
June 1, 1971

DECLASSIFICATION

1. This document is being declassified in accordance with the provisions of the President John F. Kennedy Library Act, Public Law 93-411, October 26, 1974, and Executive Order 11652, February 19, 1975, which authorized the declassification of all records of the President John F. Kennedy Library, except those which are determined to be of continuing value to the Nation.

DECLASSIFICATION

Authority	Exemption
1.1	1.1
1.2	1.2
1.3	1.3
1.4	1.4
1.5	1.5
1.6	1.6
1.7	1.7
1.8	1.8
1.9	1.9
1.10	1.10
1.11	1.11
1.12	1.12
1.13	1.13
1.14	1.14
1.15	1.15
1.16	1.16
1.17	1.17
1.18	1.18
1.19	1.19
1.20	1.20

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