

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-022636

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

The Eastland Drilling Company

3. ADDRESS OF OPERATOR

704 Petroleum Life Building, Midland, Texas 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**1980' From North Line and 1980' From East Line**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4171' GL; 4182' RT

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hodges Fed.

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Cato (San Andres)11. SEC., T., R., E., OR BLK. AND
SURVEY OR AREA**Sec. 27, T-8-S, R-30-E,****NEPM**

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Casing Setting** ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to T.D. of 3562' in line with 7-7/8" bit @ 5:30 p.m., October 26, 1969. Ran 87 joints 4-1/2", 9.5#, J-55 casing, 3551' set @ 3562'. Cemented with 250 sacks Incor Posmix, 2% gel. P.O.B. @ 12:30 a.m., October 27, 1969. Calculated top of cement behind 4-1/2" casing is 2550'. Allowed cement to set 24 hours, tested with 1200 psi for 30 minutes with no pressure leak-off.

RECEIVED

DEC 3 1969

O. C. C.
ARTESIA, OFFICERECEIVED
DEC-1-1969

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE

Office Manager

DATE

November 28, 1969

(This space for Federal or State of use)

APPROVED BY

CONDITIONS OF APPROVAL ANY:

TITLE

DATE

ACCEPTED FOR RECORD PURPOSES
DEC 1 - 1969
Date
ACTING District Engineer

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.